

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/04/2012

Document Number:

663400239

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>201199</u>	<u>319737</u>		<u>EDELEN, RANDY</u>

Operator Information:

OGCC Operator Number:	<u>31257</u>	Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>		
City:	<u>FORT MORGAN</u>	State:	<u>CO</u>
		Zip:	<u>80701</u>

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	

Compliance Summary:

QtrQtr:	<u>SESW</u>	Sec:	<u>13</u>	Twp:	<u>1S</u>	Range:	<u>59W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/21/2003	200039674	PR	PR	U		F	Y
07/02/1998	500131393	PR	PR			F	Y

Inspector Comment:

Reinspection of a failed inspection from 05/21/2003

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
201199	WELL	PR	11/10/2009	OW	001-06602	LINNEBUR 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	<u>Unsatisfactory</u>	<u>Overgrown and rutted</u>	<u>Repair and maintain Road</u>	<u>06/30/2012</u>

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	<u>Unsatisfactory</u>	<u>Sign does not meet requirements</u>	<u>Install sign to comply with rule 210.b.</u>	<u>06/30/2012</u>

BATTERY	Unsatisfactory	Sign does not meet requirements	Install sign to comply with rule 210.b.	06/30/2012
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Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	Trash on location	Remove and properly dispose of all trash	06/30/2012
DEBRIS	Unsatisfactory	Debris on location	Remove and properly dispose of debris	06/30/2012
STORAGE OF SUPL	Unsatisfactory	Unused equipment stored on location	Remove all unused equipment	06/30/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Remove stain and repair primemover	06/30/2012
Crude Oil	Tank	<= 5 bbls	Remove stain from around tanks and berm	06/30/2012
Crude Oil	Valve	<= 5 bbls	Remove stained soil and repair leaking valve on tank	06/30/2012
Lube Oil	Pump Jack	<= 5 bbls	Repair gearbox and remove oil stain	06/30/2012
Crude Oil	WELLHEAD	<= 5 bbls	Remove stained soil and repair equipment	06/30/2012
Crude Oil	Treater	<= 5 bbls	Removed stained soil and repair unit	06/30/2012

☒ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Unsatisfactory	In disrepair	Repair and maintain all equipment	06/30/2012
Ancillary equipment	1	Unsatisfactory	Shed at wellhead	Repair and remove trash	06/30/2012
Ancillary equipment	1	Unsatisfactory	Propane tank	Erosion has compromised stability, remove stained soil and set tank properly	06/30/2012
Prime Mover	1	Unsatisfactory	In disrepair	Repair and maintain all equipment	06/30/2012
Veritcal Heater Treater	1	Unsatisfactory	Leaking	Repair and maintain all equipment, berm is not adequate	06/30/2012
Bird Protectors	1	Satisfactory			
Deadman # & Marked	4	Unsatisfactory	Not properly marked	Properly mark all deadmen	06/30/2012

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	39.970970,-103.935300	
S/U/V:	Unsatisfactory		Comment: Tanks not properly labeled and placarded		
Corrective Action:		Regulations governing COGCC requirements for tank labeling can be found in Rule 210.d. Tanks and Containers.			Corrective Date: 06/30/2012
Paint					
Condition	Adequate				
Other (Content)	Contents not labeled				
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Corrective Action	COGCC regulations regarding minimum requirements for secondary containment are included in Rule 604.a.4. OIL AND GAS FACILITIES Crude Oil and Condensate Tanks.				Corrective Date 06/30/2012
Comment	Berm is in disrepair				
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 319737

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 201199 API Number: 001-06602 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: EDELEN, RANDY

Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:			
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____	
Land Use: _____			
Comment: <input style="width:700px" type="text"/>			
1003a.	Debris removed? _____ CM _____		
	CA _____	CA Date _____	
	Waste Material Onsite? _____ CM _____		
	CA _____	CA Date _____	
	Unused or unneeded equipment onsite? _____ CM _____		
	CA _____	CA Date _____	
	Pit, cellars, rat holes and other bores closed? _____ CM _____		
	CA _____	CA Date _____	
	Guy line anchors removed? _____ CM _____		
	CA _____	CA Date _____	
	Guy line anchors marked? _____ CM _____		
	CA _____	CA Date _____	
1003b.	Area no longer in use? _____		Production areas stabilized ? _____
1003c.	Compacted areas have been cross ripped? _____		
1003d.	Drilling pit closed? _____		Subsidence over on drill pit? _____
	Cuttings management: _____		
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
	Production areas have been stabilized? _____		Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION			
<u>Cropland</u>			
	Top soil replaced _____	Recontoured _____	Perennial forage re-established _____

Inspector Name: EDELEN, RANDY

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Unsatisfactory**

Corrective Date: **06/30/2012**

Comment: **Location and battery have erosion issues**

CA: **Repair damage and prevent further erosion**

Pits:

Pit Type: Skimming/Settling Lined: NO Pit ID: Lat: 39.971070 Long: -103.936100

Lining:

Liner Type: Liner Condition:

Comment: Unknown

Fencing:

Fencing Type: Fencing Condition:

Comment: None

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: NO Oil Accumulation: YES 2+ feet Freeboard:

Pit (S/U/V): Unsatisfactory Comment: Oil stained soil around tank

Corrective Action: Remove stained soil and bring skim pit up to COGCC regulations

Date: 06/30/2012

Pits:

Pit Type: Produced Water Lined: NO Pit ID: 101988 Lat: 39.969434 Long: -103.935502

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment: No netting

Anchor Trench Present: Oil Accumulation: YES 2+ feet Freeboard:

Pit (S/U/V): Unsatisfactory Comment: Debris around pit, trash in pit, oil stained soil in pit

Corrective Action: Remove trash and debris and bring pits into compliance with COGCC rules

Date: 06/30/2012