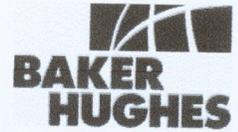


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 15-MAR-12	F.R. # 1001895219	SERV. SUPV. LANCE N WEBB									
LEASE & WELL NAME FILE #6-0-17 - API 05123341290000		LOCATION 17-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado									
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 124		TYPE OF JOB Surface									
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Top 8-5/8 in		Centralizer, with Pins, 8-5/8 in											
		Float Collar, Auto Fill, 8-5/8 - 8rd											
		Guide Shoe, Cement Nose, 8-5/8 in											
MATERIALS FURNISHED BY BJ				PHYSICAL SLURRY PROPERTIES									
				LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water				0	0	8.34	0	0	00:00	32.48			
Fresh Water + Dye				0	0	8.34	0	0	00:00	10			
Type III + 1.5% CaCl ₂ + .15% CF				0	395	14.5	1.41	6.82	02:30	99	64.19		
Available Mix Water		200	Bbl.	Available Displ. Fluid		200	Bbl.	TOTAL		141.48	64.19		
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25	0	1039	8.097	8.625	24	CSG	1022	1022	J-55	1022	981	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT.	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
NO PACKER						0				8.625	8RD	WATER BASED	9.6
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
62.4	BBLS	Fresh Water	8.34	311	0	0	0	0	2360	1000	RIG		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 5 BPM					
Mud Density In: 9.6 LBS/GAL				Mud Density Out: 9.6 LBS/GAL				PV & YP Mud In: 45		PV & YP Mud Out: 45			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS									
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL									
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES									
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE													
PRESSURE/RATE DETAIL										EXPLANATION			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

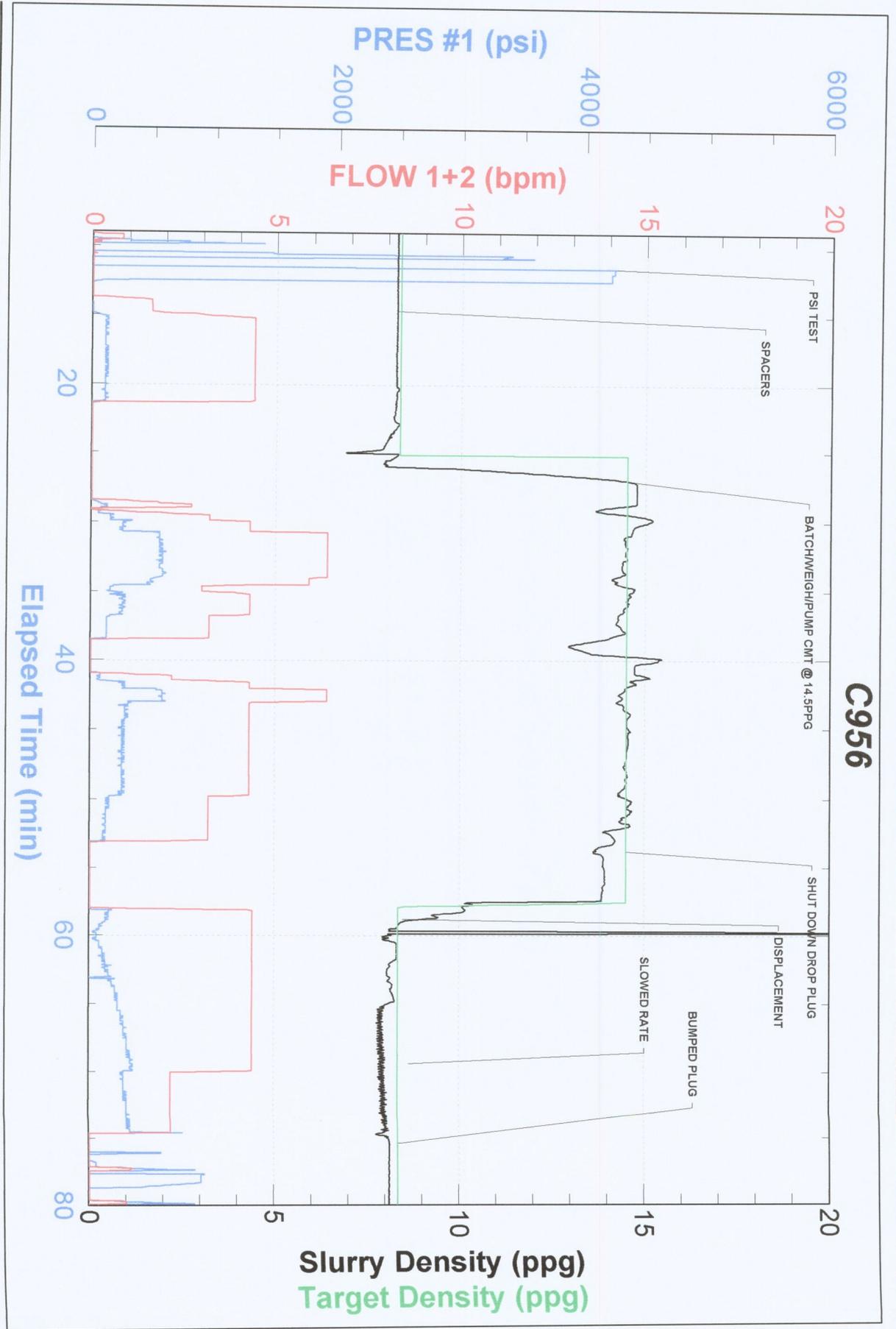
Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) NONE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
✓	✓	✓	✓	✓	✓	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
23:00	0	0	0	0	NA	ARRIVE ON LOCATION RTS 2315 RIG RUNNING CSG	
23:15	0	0	0	0	NA	SPOT TRUCKS	
00:45	0	0	0	0	NA	SAFETY MEETING	
01:28	1716	0	0	0	H2O	LOW PSI MEETING	
01:30	4233	0	0	0	H2O	HIGH PSI TEST	
01:33	106	0	5	30	H2O	H2O SPACER WITH DYE	
01:39	167	0	5	99	CMT	BATCH/WEIGH/PUMP CMT @ 14.5PPG	
02:15	0	0	0	0	H2O	SHUT DOWN DROP PLUG	
02:18	112	0	5	0	H2O	DISPLACEMENT	
02:32	278	0	2.5	52	H2O	SLOWED RATE	
02:37	756	0	0	62	H2O	BUMPED PLUG FLOAT DID NOT HOLD LEFT 300 PSI ON CSG	
03:30	0	0	0	0	NA	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	320	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	5	101	300	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001895129
Customer: ENCANA
Well Name: FILE 6-0-17



FIELD RECEIPT NO. 1001895219



CUSTOMER ENCANA OIL & GAS (USA) INC - X CREDIT APPROVAL NO. PURCHASE ORDER NO. CUSTOMER NUMBER 20023075 - 00201580 INVOICE NUMBER

MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER CITY DENVER STATE Colorado ZIP CODE 80202

INVOICE TO: DATE WORK MO. 03 DAY 15 YEAR 2012 BHI REPRESENTATIVE LANCE N WEBB WELL API NO: 05123341290000 WELL TYPE: New Well

COMPLETED 03 15 2012 LANCE N WEBB WELL DEPTH (ft) 1,022 WELL CLASS: Gas

DISTRICT Brighton JOB DEPTH (ft) 1,039 GAS USED ON JOB: No Gas

WELL NAME AND NUMBER FILE #6-0-17 TD WELL DEPTH (ft) 1,039 JOB TYPE CODE: Surface

WELL LEGAL DESCRIPTION 17-2N-68W COUNTY/PARISH Weld STATE Colorado

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	557	1.440	802.08	55%	360.94
100295	Cello Flake	lbs	60	4.570	274.20	55%	123.39
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03
499680	Static Free	lbs	32	35.800	1,145.60	55%	515.52
499703	Type III Cement	sacks	395	26.900	10,625.50	55%	4,781.48
SUB-TOTAL FOR Product Material					13,292.38	55.00%	5,981.59
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge	cu ft	411	3.930	1,615.23	55%	726.85
SUB-TOTAL FOR Service Charges					1,767.23	50.27%	878.85

ARRIVE MO. 03 DAY 15 YEAR 2012 TIME 23:00 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER REP. LEONARD CLARK SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT BHI APPROVED

FIELD RECEIPT NO. 1001895219



CUSTOMER ENCANA OIL & GAS (USA) INC - X CREDIT APPROVAL NO. PURCHASE ORDER NO. CUSTOMER NUMBER 20023075 - 00201580 INVOICE NUMBER

MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER CITY DENVER STATE COLORADO ZIP CODE 80202

INVOICE TO : DATE WORK MO. 03 DAY 15 YEAR 2012 BHI REPRESENTATIVE LANCE N WEBB WELL API NO: 05123341290000 WELL TYPE : New Well

COMPLETED 03 DAY 15 YEAR 2012 LANCE N WEBB JOB DEPTH (ft) 1,022 WELL CLASS : Gas

DISTRICT Brighton JOB DEPTH (ft) 1,039 GAS USED ON JOB : No Gas

WELL NAME AND NUMBER FILE #6-0-17 TD WELL DEPTH (ft) 1,039 JOB TYPE CODE : Surface

WELL LEGAL DESCRIPTION 17-2N-88W COUNTY/PARISH Weld STATE Colorado

LOCATION : PRODUCT CODE DESCRIPTION UNIT OF MEASURE QUANTITY LIST PRICE UNIT GROSS AMOUNT % DISC. NET AMOUNT

F005A Cement Pump Casing, 1001 - 2000 ft 4hrs 1 4,500.00 4,500.00 55% 2,025.00

F090 Fuel per pump charge - cement pump/hr 4 57.500 230.00 0% 230.00

J050 Cement Head job 1 595.000 595.00 55% 267.75

J225 Data Acquisition, Cement, Standard job 1 1,540.000 1,540.00 55% 693.00

J390 Mileage, Heavy Vehicle miles 40 8.550 342.00 55% 153.90

J391 Mileage, Auto, Pick-Up or Treating Van miles 40 4.830 193.20 55% 86.94

J401 Bulk Delivery, Dry Products ton-mi 379 2.850 1,080.15 55% 486.07

Encana Oil & Gas (USA) Inc. SUB-TOTAL FOR Freight/Delivery Charges 1,080.15 55.00% 486.07

DJ Basin Well: File 6-0-17 FIELD ESTIMATE 23,539.96 54.11% 10,803.10

AFE: 11149832 Major/Minor CC: 8715,618 Signature: Leonard Clark Approver: RCI 55 3-16-2012

ARRIVE MO. 03 DAY 15 YEAR 2012 TIME 23:00 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER REP. LEONARD CLARK SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS CUSTOMER AUTHORIZED AGENT X CUSTOMER AUTHORIZED AGENT BHI APPROVED