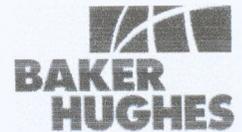


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 05-MAR-12	F.R. # 1001892560	SERV. SUPV. RYAN SULLIVAN										
LEASE & WELL NAME FILE #41-17 - API 05123341270000		LOCATION 17-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado										
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 124		TYPE OF JOB Surface										
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES	MD	TVD				
Cement Plug, Rubber, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in		/				/		/				
/		Centralizer, with Pins, 8-5/8 in		/				/						
		Alum Baffle Plate, Slip On, 8-5/8												
		Guide Shoe, Cement Nose, 8-5/8 in												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water				N/A		0	8.34	0	0	00:00	61.6	—		
Fresh Water				N/A		0	8.34	0	0	00:00	20	—		
Type III + 1.5% CaCl ₂ + 15% CF				C03-017-12		510	14.5	1.41	6.82	02:50	128.1	83.06		
Available Mix Water		200 Bbl.		Available Displ. Fluid		200 Bbl.		TOTAL		209.7	83.06			
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	40	1024	8.097	8.625	24	CSG	1009	1009	J-55	1009	968	0		
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
			No packer				0				8.625	8RD	WATER BASED	8.8
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
61.6	BBLS	Fresh Water	8.34	307	0	0	0	0	2360	1000	Frac tank			
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5				Circulation Rate: 5 BPM						
Mud Density In: 8.8 LBS/GAL				Mud Density Out: 8.8 LBS/GAL				PV & YP Mud In: 43		PV & YP Mud Out: 43				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .4 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visually										
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 5				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None														

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

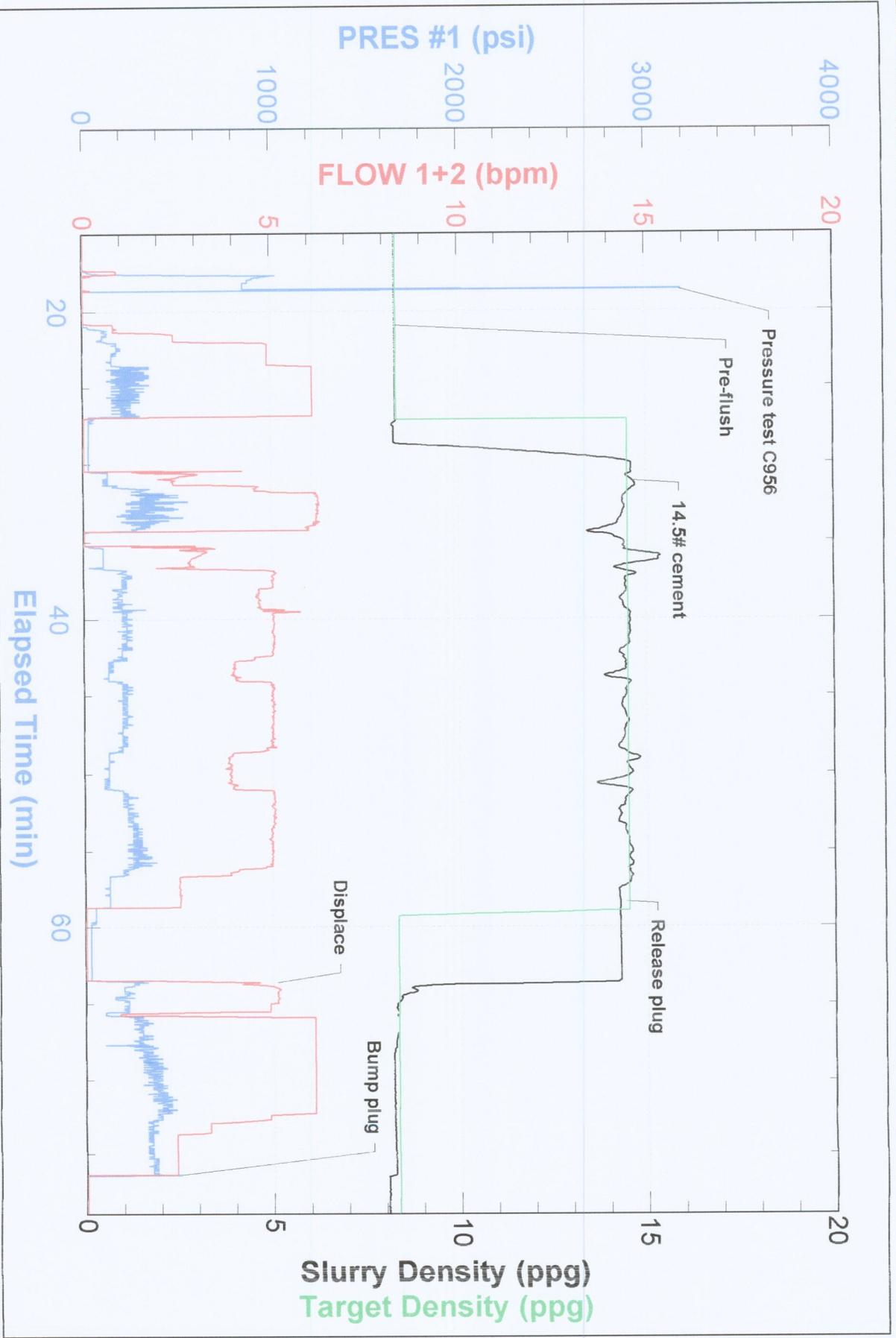
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3794 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
10:15	0	0	0	0	N/A	Yard call	
13:54	0	0	0	0	N/A	Arrive on location, 22 miles, rig still running casing	
14:30	0	0	0	0	N/A	Spot trucks on location, pre-rig up safety meeting	
16:50	0	0	0	0	N/A	Pre-job safety meeting	
17:24	880	0	0	0	WATER	Low pressure test	
17:26	3794	0	0	0	WATER	High pressure test	
17:28	277	0	6.1	30	WATER	Freshwater	
17:36	225	0	5	125	CEMENT	Batch-up, weigh, & pump 510 sx of Type III + 0.08 lb/sk Static Free + 1.5% CaCl + 0.15 lbs/sk Cello Flake @ 14.5 ppg	
18:07	0	0	0	0	N/A	Release plug	
18:12	327	0	6.1	50	WATER	Displace	
18:19	402	0	4.9	6	WATER	Rate change	
18:21	327	0	2.4	5.3	WATER	Rate change	
18:23	578	0	2.4	61.3	WATER	Bump plug, .4 bbls bled back, float not holding very well, shut-in cmt head per customer request	
18:30	0	0	0	0	N/A	Pre-rig down safety meeting	
19:15	0	0	0	0	N/A	Leave location	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	352	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	9	216.3	1	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

Sandy Pulley



FIELD RECEIPT NO. 1001892560



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER	INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY	STATE	ZIP CODE		
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER	Colorado	80202		
DATE WORK COMPLETED	MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO:	WELL TYPE :		
03	05	2012	RYAN SULLIVAN	05123341270000	New Well			
DISTRICT	JOB DEPTH (ft)		WELL CLASS :	TD WELL DEPTH (ft)		GAS USED ON JOB :		
BJS, BRIGHTON	1,009		Gas	1,009		No Gas		
WELL NAME AND NUMBER	LEGAL DESCRIPTION	COUNTY/PARISH	STATE	JOB TYPE CODE :				
FILE #41-17	17-2N-68W	Weid	Colorado	Surface				
WELL LOCATION :	PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
	100112	Calcium Chloride	lbs	720	1,440	1,036.80	55%	466.56
	100112	Calcium Chloride	lbs	250	1,440	360.00	100%	0.00
	100295	Cello Flake	lbs	77	4,570	351.89	55%	158.35
	100404	Sodium Chloride	lbs	150	0,460	69.00	100%	0.00
	488019	FP-6L	gals	5	93,500	467.50	55%	210.38
	499632	Granulated Sugar	lbs	50	3,290	164.50	55%	74.03
	499680	Static Free	lbs	41	35,800	1,467.80	55%	660.51
	499703	Type III Cement	sacks	510	26,900	13,719.00	55%	6,173.55
		SUB-TOTAL FOR Product Material				17,636.49	56.09%	7,743.38
A152		Personnel Surcharge - Cement Svc	ea	1	152,000	152.00	0%	152.00
M100		Bulk Materials Service Charge	cu ft	538	3,930	2,114.34	55%	951.45
		SUB-TOTAL FOR Service Charges				2,266.34	51.31%	1,103.45
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		
CUSTOMER REP.		03	05	2012	13:54	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		Sandy Pulley				CUSTOMER AUTHORIZED AGENT		
						BHI APPROVED		

FIELD RECEIPT NO. 1001892560



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE	ZIP CODE		
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado	80202		
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :			
03	05	2012	13:54	RYAN SULLIVAN	05123341270000	New Well			
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)	1,009	WELL CLASS :			
WELL NAME AND NUMBER		FILE #41-17		TD WELL DEPTH (ft)	1,009	GAS USED ON JOB :			
WELL		LEGAL DESCRIPTION		COUNTRY/PARISH	STATE	JOB TYPE CODE :			
LOCATION :		17-2N-68W		Weld	Colorado	Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1	4,500.000	4,500.00	55%	2,025.00		
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	44	8.550	376.20	55%	169.29		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	44	4.830	212.52	55%	95.63		
SUB-TOTAL FOR Equipment					7,338.72	54.14%	3,365.67		
SUB-TOTAL FOR Freight/Delivery Charges					1,544.70	55%	695.12		
SUB-TOTAL FOR Freight/Delivery Charges					1,544.70	55.00%	695.12		
Encana Oil & Gas (USA) Inc.					28,786.25	55.16%	12,907.62		
DJ Basin									
Well: File 41-17									
AFE: 11149829									
Major/Minor CC: 8715, 618									
Signature: <i>[Handwritten Signature]</i>									
Approver: <i>[Handwritten Signature]</i>									
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
03	05	2012	13:54						
CUSTOMER REP. Sandy Pulley					SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT <i>[Handwritten Signature]</i>				
					CUSTOMER AUTHORIZED AGENT <i>[Handwritten Signature]</i>				
					BHI APPROVED <i>[Handwritten Signature]</i>				