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FORM 4 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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MAY 01 2012
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071
2. Name of Operator: Bill Barrett Corporation
3. Address: 1099 18th Street, Suite 2300
City: Denver State: CO Zip:80202
4. Contact Name: Mary Pobuda
Phone: 303-312-8531
Fax: 303-291-0420

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

5. API Number 05- 045-21249 OGCC Facility ID Number
6. Well/Facility Name: Scott 7. Well/Facility Number 43A-25-692
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 30, T6S, R91W, 6th PM
9. County: Garfield 10. Field Name: 52500
11. Federal, Indian or State Lease Number:

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of Surface Footage from Exterior Section Lines:				
Change of Surface Footage to Exterior Section Lines:				
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date: 5/1/2012
☐ Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)
☒ Change Drilling Plans
☐ Gross Interval Changed?
☐ Casing/Cementing Program Change
☐ Request to Vent or Flare
☐ Repair Well
☐ Rule 502 variance requested
☐ Other:
☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 5/1/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: Title: PE II Date: 5/4/2012

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

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TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: 10071 API Number: 05-045-21249
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Scott Well/Facility Number: 43A-25-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 30, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Bill Barrett Corp. is submitting this sundry to change the drilling plans that were originally permitted.

While running casing, 1 joint was inadvertently left out of the surface casing string. We ran 661' of pipe below the ground level which makes it +/- 684' KB. The planned TD of the well is 7295' TVD/ 7602'MD

The maximum BHP on offset wells based on a MW of 10.6 ppg at TD would be 4021psi. This would be the maximum pressure we would expect to encounter. Based on information obtained while fracing the offset wells we are typically seeing a 3500 psi BHP regime (at 7300' TVD) which equates to a 9.3 ppg equivalent mud weight. This is why we typically have not experienced any kicks in these well, i.e our mud weight is higher than the BHP.

The maximum BHP of the closest offset (614' North of the subject well) with a 10.1 ppg mud at TD is 3832 psi.

There have been no experienced kicks on the closest 19 wells to the subject well, which includes the 6 wells already drilled on this pad with the mud weights ranging from 10.1 to 10.6 ppg. (again suggesting we are 1.0 ppg overbalanced with regard to the actual BHP's in the area.)

Based on Eaton's correlation and using the curves for a 9, 10 and 11 ppg equivalently pressured formation, the maximum expected difference for the frac gradient at 684' vs. 860' would be 0.2 psi/ft. This equates to an increase in MW of 3.85 ppg over the correlation curves. This would mean that we would expect the shoe at 684' to withstand a minimum of 12.85 ppg mud weight (9.0 ppg + 3.85 ppg) up to a maximum of 14.85 ppg (11ppg + 3.85ppg). This evidence is corroborated by the equivalent MW tests performed on the MDP #2 and MDP #13 pads which had actual test showing the casing shoe depths were sufficient to withstand 12.5 ppg and 13.0 ppg MW's without failures.

We expect no other zones to be overpressured in this area based on the 19 immediate offset wells.

The following 19 wells are in close proximity to the Scott 43A-25-692 and none have experienced any gas kicks or over pressured zones.
Current Scott 41C Pad
1)GGU Scott 24A-30-691
2)GGU Scott 24B-30-691
3)GGU Scott 24C-30-691
4)GGU Scott 14C-30-691
5)Scott 43C-25-692 (614' North of the subject well, maximum MW at TD was 10.1ppg)

Kaufman #3 Pad
6)GGU Kaufman 12A-30-691
7)GGU Kaufman 13D-30-691

Kaufman #4 Pad
8)Kaufman 43D-25-692
9)Kaufman 42A-25-692

GGU 11-30 Pad
10)GGU VanOrdstrand 23B-30-691
11)GGU VanOrdstrand 23C-30-691

Kaufman #1 Pad
12)Kaufman 33B-25-691
13)Kaufman 33C-25-691
14)Kaufman 33D-25-691

Scott SWSE-25-692
15)Scott 33A-25-692
16)Scott 34D-25-692
17)Scott 34C-25-692
18)Scott 34B-25-692
19)Scott 34A-25-692