

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400274448

Date Received:
05/03/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8714
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-14104-00 6. County: GARFIELD
 7. Well Name: ANCHONDO Well Number: 32A-20-692
 8. Location: QtrQtr: SENE Section: 20 Township: 6S Range: 92W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 09/01/2007 Date of First Production this formation: 09/03/2007

Perforations Top: 7970 Bottom: 8075 No. Holes: 16 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Treated with Williams Fork Summary. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/10/2007 Hours: 24 Bbls oil: 5 Mcf Gas: 103 Bbls H2O: 195

Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 103 Bbls H2O: 195 GOR: 20600

Test Method: Flowing Casing PSI: 1680 Tubing PSI: 1500 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1128 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7014 Tbg setting date: 10/13/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/30/2007 Date of First Production this formation: 09/03/2007

Perforations Top: 8216 Bottom: 8218 No. Holes: 16 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork Summary. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/10/2007 Hours: 24 Bbls oil: 5 Mcf Gas: 103 Bbls H2O: 195

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 103 Bbls H2O: 195 GOR: 20600

Test Method: Flowing Casing PSI: 1680 Tubing PSI: 1500 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1128 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7014 Tbg setting date: 10/13/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/02/2007 Date of First Production this formation: 09/03/2007

Perforations Top: 7441 Bottom: 7444 No. Holes: 6 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork Summary. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/10/2007 Hours: 24 Bbls oil: 5 Mcf Gas: 103 Bbls H2O: 195

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 103 Bbls H2O: 195 GOR: 0

Test Method: Flowing Casing PSI: 1680 Tubing PSI: 1500 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1128 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7014 Tbg setting date: 01/13/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 09/02/2007 Date of First Production this formation: 09/03/2007

Perforations Top: 5760 Bottom: 7337 No. Holes: 166 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,643,740 lbs 20/40 White Sand, 77,966 lbs CWS 600, 80,543 BBLs Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/10/2007 Hours: 24 Bbls oil: 5 Mcf Gas: 1755 Bbls H2O: 195

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 1755 Bbls H2O: 195 GOR: 35100

Test Method: Flowing Casing PSI: 1680 Tubing PSI: 1500 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1128 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7014 Tbg setting date: 01/13/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: 5/3/2012 Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400274448	FORM 5A SUBMITTED
400274547	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	opr. submitted revised 5A to correctly report producing fms. will submit sundry for revised fm. tops.	5/4/2012 10:08:56 AM

Total: 1 comment(s)