

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-33417-00
6. County: WELD
7. Well Name: WARNER
Well Number: 18-18
8. Location: QtrQtr: SENW Section: 18 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/03/2012 Date of First Production this formation: 02/27/2012

Perforations Top: 7645 Bottom: 7659 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

CD PERF 7645-7659 HOLES 56 SIZE 0.42
Frac CODL down casing w/ 209,496 gal slickwater w/ 149,820# 40/70, 4,000# SB Excel.
Broke @ 3,080 psi @ 2.9 bpm. ATP=4,769 psi; MTP=5,248 psi; ATR=60.2 bpm; ISDP=3,069 psi

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 01/27/2012 Date of First Production this formation: 02/27/2012

Perforations Top: 7418 Bottom: 8151 No. Holes: 172 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7418-7555 HOLES 62 SIZE 0.42
 CD PERF 7645-7659 HOLES 56 SIZE 0.42
 J S PERF 8104-8151 HOLES 54 SIZE 0.42

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/28/2012 Hours: 24 Bbls oil: 100 Mcf Gas: 100 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 100 Mcf Gas: 100 Bbls H2O: 0 GOR: 1000

Test Method: FLOWING Casing PSI: 2100 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1273 API Gravity Oil: 45

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 01/27/2012 Date of First Production this formation: 02/27/2012

Perforations Top: 8104 Bottom: 8151 No. Holes: 54 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

J S PERF 8104-8151 HOLES 54 SIZE 0.42
 Frac JSND down casing w/ 147,714 gal slickwater w/ 115,580# 40/70, 4,000# SB Excel.
 Broke @ 1,819 psi @ 3.5 bpm. ATP=2,200 psi; MTP=3,130 psi; ATR=34.8 bpm; ISDP=1,745 psi

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/03/2012 Date of First Production this formation: 02/27/2012

Perforations Top: 7418 Bottom: 7659 No. Holes: 118 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7418-7555 HOLES 62 SIZE 0.42
CD PERF 7645-7659 HOLES 56 SIZE 0.42

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/03/2012 Date of First Production this formation: 02/27/2012

Perforations Top: 7418 Bottom: 7555 No. Holes: 62 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7418-7555 HOLES 62 SIZE 0.42
Frac NBRR down casing w/ 252 gal 15% HCl & 243,768 gal slickwater w/ 201,420# 40/70, 4,000# SB Excel.
Broke @ 3,702 psi @ 2.4 bpm. ATP=4,684 psi; MTP=5,537 psi; ATR=62.7 bpm; ISDP=3,175 psi

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 3/14/2012 Cindy.Vue@anadarko.com

Email
:

Attachment Check List

Att Doc Num	Name
400261235	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)