

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400280770

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA INC

Phone: (970) 263-3641

3. Address: PO BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-08870-00

6. County: MESA

7. Well Name: MY WAY RANCH

Well Number: 8-14

8. Location: QtrQtr: SESW Section: 8 Township: 10S Range: 94W Meridian: 6

9. Field Name: PLATEAU Field Code: 69300

Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Date: 08/10/2005

Date of First Production this formation: 08/31/2005

Perforations Top: 5786 Bottom: 5832 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage of slickwater frac with 1,223 bbls of frac fluid and 42,000 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 04/20/2012 Hours: 12 Bbls oil: 0 Mcf Gas: 15 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 30 Bbls H2O: 2 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/10/2005 Date of First Production this formation: 08/31/2005

Perforations Top: 5933 Bottom: 5957 No. Holes: 12 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage of slickwater frac with 948 bbls of frac fluid and 27,900 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 04/20/2012 Hours: 12 Bbls oil: 0 Mcf Gas: 15 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 30 Bbls H2O: 2 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/17/2005 Date of First Production this formation: 08/31/2005

Perforations Top: 5376 Bottom: 5498 No. Holes: 18 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage of slickwater frac with 1,743 bbls of frac fluid and 65,000 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 04/20/2012 Hours: 12 Bbls oil: 0 Mcf Gas: 30 Bbls H2O: 2

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 4 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK - CAMEOStatus: PRODUCINGTreatment Date: 08/24/2005Date of First Production this formation: 08/31/2005Perforations Top: 4613 Bottom: 4898 No. Holes: 30 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐2 stages of slickwater frac with 2,664 bbls of frac fluid and 98,500 lbs of white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/20/2012 Hours: 12 Bbls oil: 0 Mcf Gas: 90 Bbls H2O: 6Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 180 Bbls H2O: 12 GOR: 0Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1121 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Work occurred on the My Way Ranch 8-14 well to repair 2 holes in the tubing.
Also, this Form 5A will correct the information on the original Form 5A dated 9/26/2005.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan ProulxTitle: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)