

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400239100

Date Received:

02/10/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10347

4. Contact Name: Christi Scritchfield

2. Name of Operator: CONTINENTAL RESOURCES INC

Phone: (580) 233-8955

3. Address: PO BOX 1032

Fax: (580) 548-5257

City: ENID State: OK Zip: 73703

5. API Number 05-123-34199-00

6. County: WELD

7. Well Name: Hahn

Well Number: 1-4H

8. Location: QtrQtr: SESE Section: 4 Township: 7N Range: 62W Meridian: 6

Footage at surface: Distance: 480 feet Direction: FSL Distance: 700 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: 685 feet. Direction: FSL Dist.: 737 feet. Direction: FEL

Sec: 4 Twp: 7N Rng: 62W

\*\* If directional footage at Bottom Hole Dist.: 662 feet. Direction: FNL Dist.: 700 feet. Direction: FEL

Sec: 4 Twp: 7N Rng: 62W

9. Field Name: KEOTA

10. Field Number: 44350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/27/2011 13. Date TD: 11/03/2011 14. Date Casing Set or D&A: 11/04/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10544 TVD\*\* 6611 17 Plug Back Total Depth MD 10521 TVD\*\* 6611

18. Elevations GR 4848 KB 4860

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud and CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	50	0	60	6	0	60	CALC
SURF	13+1/2	9+5/8	36	0	585	355	0	585	VISU
1ST	8+3/4	7	26	0	6,940	700	278	6,940	CBL
1ST LINER	6	4+1/2	12	6061	10,521				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,398		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,450		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The As Drilled information will be sent on a sundry as soon as we get the information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Scritchfield

Title: Regulatory Compliance Date: 2/10/2012 Email: christiscritchfield@contres.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400249407	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400241698	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400239100	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400249409	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400249453	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400257763	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400258103	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400258107	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400258108	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	On hold - waiting for template.	3/2/2012 9:37:36 AM
Permit	Requested MWD log.	3/2/2012 9:03:31 AM
Engineer	Alternative adequate aquifer coverage provided.	2/29/2012 11:07:54 AM

Total: 3 comment(s)