

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400278484

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-32806-00  
6. County: WELD  
7. Well Name: DECHANT  
Well Number: 40-1  
8. Location: QtrQtr: NESW Section: 1 Township: 2N Range: 65W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

**Completed Interval**

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 03/16/2012 Date of First Production this formation: 04/19/2012

Perforations Top: 7754 Bottom: 7768 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

PERF CODL 7754-7768 HOLES 56 SIZE .42  
Frac CODL down 4.5" casing w/ 214,452 gal slickwater. No proppant used on this job.  
Broke @ 3,759 psi @ 10.8 bpm. ATP=5,222 psi; MTP=5,460 psi; ATR=59.4 bpm; ISDP=3,523 psi

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 03/06/2012

Date of First Production this formation: 04/19/2012

Perforations Top: 7520 Bottom: 8258 No. Holes: 172 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF NBRR 7520-7634 HOLES 60 SIZE .42  
PERF CODL 7754-7768 HOLES 56 SIZE .42  
PERF JSND 8214-8258 HOLES 56 SIZE .38

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 04/20/2012 Hours: 24 Bbls oil: 1 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 0 Bbls H2O: 0 GOR: 64

Test Method: FLOWING Casing PSI: 110 Tubing PSI: Choke Size: 0

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 03/06/2012

Date of First Production this formation: 04/19/2012

Perforations Top: 8214 Bottom: 8258 No. Holes: 56 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF JSND 8214-8258 HOLES 56 SIZE .38  
Frac JSND down 4.5" casing w/ 147,084 gal slickwater. No proppant used on this job.  
Broke @ 2,551 psi @ 3.8 bpm. ATP=1,854 psi; MTP=2,403 psi; ATR=36.5 bpm; ISDP=1,590 psi

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 03/16/2012

Date of First Production this formation: 04/19/2012

Perforations Top: 7520 Bottom: 7768 No. Holes: 116 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐PERF NBRR 7520-7634 HOLES 60 SIZE .42  
PERF CODL 7754-7768 HOLES 56 SIZE .42This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 03/16/2012

Date of First Production this formation: 04/19/2012

Perforations Top: 7520 Bottom: 7634 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐PERF NBRR 7520-7634 HOLES 60 SIZE .42  
Frac NBRR down 4.5" casing w/ 250 gal 15% HCl & 245,912 gal slickwater. No proppant used on this job. Broke @ 3,791 psi @ 5.5 bpm. ATP=4,555 psi; MTP=5,205 psi; ATR=61.3 bpm; ISDP=3,394 psiThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date:

Email

JOEL.MALEFYT@ANADARKO.COM

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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

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**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)