

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-21307-00 6. County: WELD
7. Well Name: JOHNSON Well Number: 13-4
8. Location: QtrQtr: NWSW Section: 4 Township: 6N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 03/22/2012 Date of First Production this formation: _____

Perforations Top: 7136 Bottom: 7144 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Re-Perf Codell, Frac'd Codell w/ 119 bbl FE-1A pad, 525 bbls 26# pHaser pad, 1927 bbls 26# pHaser fluid system, 2169800# 20/40 Preferd Rock, 8000# 20/40 SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: _____

Date of First Production this formation: 04/05/2012

Perforations Top: 6852 Bottom: 7144 No. Holes: 54 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 04/23/2012 Hours: 24 Bbls oil: 18 Mcf Gas: 55 Bbls H2O: 3

Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 55 Bbls H2O: 3 GOR: 3056

Test Method: Flowing Casing PSI: 646 Tubing PSI: 515 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1298 API Gravity Oil: 58

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7482 Tbg setting date: 04/14/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 03/25/2012

Date of First Production this formation: _____

Perforations Top: 6852 Bottom: 6976 No. Holes: 30 Hole size: 27/64

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Perf'd Niobrara "A" 6852-6854' (6 holes), Niobrara "B" 6968-6976' (24 holes)
Frac'd Niobrara w/ 24 bbl 15% HCl, 119 bbl FE-1A pad, 853 bbls of Slickwater pad, 700 bbls of pHaser 24# pad, 2106 bbls 20# pHaser fluid system and 239160# of 20/42 Preferred Rock, 12000 # 20/40 SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)