

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

05/01/2012

Document Number:

663200019

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>282273</u>	<u>335691</u>	PROJECT NUMBER	<u>KRABACHER, JAY</u>

Operator Information:OGCC Operator Number: 10118 Name of Operator: DOLPHIN ENERGY CORPORATIONAddress: 1700 LINCOLN ST STE 4000City: DENVERState: COZip: 80203-**Contact Information:**

Contact Name	Phone	Email	Comment
j krabacher		jay.krabacher@state.co.us	
david andrews		david.andrews@state.co.us	P M

Compliance Summary:QtrQtr: SWSE Sec: 32 Twp: 5S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/11/2012	663200013	TA	TA	S			N
04/20/2010	200249057	SR	TA	U	I		Y

Inspector Comment:

@ loc as "acting" Project Manager for PRAW P&A. A+ (subcontractor) on loc 7 AM until 2 PM. Well had 275 psi on casing, 5 psi on BH. Ran wireline gauge ring to check for CIBP at 8500'. TD ("soft") @ 8172'. Well then pressure-tested (casing) -- started at 380 psi, end at 370 psi after 15 min. GOOD. Perf'd @ 1095' (50' below surf shoe). circulated well, good rate. set CICR @ 995'. pumped 80 sacks (15.6 ppg, class 'B') cement -- 67 sacks in annulus, 8 in casing, 5 above CICR. (15 more sx than planned). BH @ 200 psi when done. W O C.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
282273	WELL	TA	07/27/2006	LO	045-11710	MULVIHILL 15-32D	<input checked="" type="checkbox"/>
284860	WELL	XX	05/25/2006	LO	045-12299	MULVIHILL 15-32C	<input checked="" type="checkbox"/>
284861	WELL	XX	05/25/2006	LO	045-12298	MULVIHILL 15-32B	<input checked="" type="checkbox"/>
284862	WELL	XX	05/25/2006	LO	045-12297	MULVIHILL 15-32A	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Inspector Name: KRABACHER, JAY

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 335691

Site Preparation:

Lease Road Adeq.: Satisfactory

Pads: Satisfactory

Soil Stockpile: Satisfactory

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 282273

API Number: 045-11710

Status: TA

Insp. Status: TA

Cement**Cement Contractor**Contractor Name: A+Contractor Phone: 5050325-2627**Surface Casing**

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1095 - 995Cement Volume (sx): 80Good Return During Job: YESCement Type: B

Comment: _____

Facility ID: 284860 API Number: 045-12299 Status: XX Insp. Status: NDFacility ID: 284861 API Number: 045-12298 Status: XX Insp. Status: NDFacility ID: 284862 API Number: 045-12297 Status: XX Insp. Status: ND**Cement****Cement Contractor**Contractor Name: A+Contractor Phone: 505 385-2627**Surface Casing**

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: NO**Production Casing**

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1095 - 980Cement Volume (sx): 80Good Return During Job: YESCement Type: B 15.6 ppgComment: perfs @ 1095', CICR @ 995' (shoe @ 1045')**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: KRABACHER, JAY

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V:

Corrective Date:

Comment:

CA: