

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400258482

Date Received:

03/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: MATT BARBER

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20221-00

6. County: GARFIELD

7. Well Name: ExxonMobil

Well Number: GM 322-26

8. Location: QtrQtr: LOT1 Section: 27 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 1014 feet Direction: FNL Distance: 709 feet Direction: FEL

As Drilled Latitude: 39.499667 As Drilled Longitude: -108.087720

GPS Data:

Data of Measurement: 03/01/2011 PDOP Reading: 5.2 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 1739 feet. Direction: FNL Dist.: 2183 feet. Direction: FWL

Sec: 26 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1745 feet. Direction: FNL Dist.: 2175 feet. Direction: FWL

Sec: 26 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC27743

12. Spud Date: (when the 1st bit hit the dirt) 08/22/2011 13. Date TD: 08/29/2011 14. Date Casing Set or D&A: 08/30/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8295 TVD** 7285 17 Plug Back Total Depth MD 8252 TVD** 7242

18. Elevations GR 5770 KB 5794

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL AND RPM,MUD

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 18 | 48 | 0 | 67 | 25 | 0 | 67 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,384 | 360 | 0 | 1,384 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 8,283 | 825 | 4,420 | 8,283 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH | 2,670 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 5,066 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 7,686 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 8,205 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt BarberTitle: Snr Regulatory Specialist Date: 3/6/2012 Email: matt.barber@williams.com**Attachment Check List**

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400258634 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400258633 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400258482 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400258790 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---|--------------------------|
| Permit | off hold--as drilled GPS predates spud due to reading at time of cond. csg. approved without paper RPM; oper. to submit soon. all LAS logs rec'd. | 4/19/2012 11:20:49 AM |
| Permit | on hold pending receipt of as drilled GPS. attached dir. data template emailed by oper. today. | 3/7/2012 9:48:52 AM |

Total: 2 comment(s)