

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400258482

Date Received:

03/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: MATT BARBER  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-20221-00 6. County: GARFIELD  
7. Well Name: ExxonMobil Well Number: GM 322-26  
8. Location: QtrQtr: LOT1 Section: 27 Township: 6S Range: 96W Meridian: 6  
Footage at surface: Distance: 1014 feet Direction: FNL Distance: 709 feet Direction: FEL  
As Drilled Latitude: 39.499667 As Drilled Longitude: -108.087720

GPS Data:

Data of Measurement: 03/01/2011 PDOP Reading: 5.2 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 1739 feet. Direction: FNL Dist.: 2183 feet. Direction: FWL  
Sec: 26 Twp: 6S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 1745 feet. Direction: FNL Dist.: 2175 feet. Direction: FWL  
Sec: 26 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290  
11. Federal, Indian or State Lease Number: COC27743

12. Spud Date: (when the 1st bit hit the dirt) 08/22/2011 13. Date TD: 08/29/2011 14. Date Casing Set or D&A: 08/30/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8295 TVD\*\* 7285 17 Plug Back Total Depth MD 8252 TVD\*\* 7242

18. Elevations GR 5770 KB 5794

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL AND RPM,MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	67	25	0	67	VISU
SURF	13+1/2	9+5/8	32.3	0	1,384	360	0	1,384	VISU
1ST	7+7/8	4+1/2	11.6	0	8,283	825	4,420	8,283	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,670		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,066		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,686		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,205		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Snr Regulatory Specialist Date: 3/6/2012 Email: matt.barber@williams.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400258634	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400258633	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400258482	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400258790	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	off hold--as drilled GPS predates spud due to reading at time of cond. csg. approved without paper RPM; oper. to submit soon. all LAS logs rec'd.	4/19/2012 11:20:49 AM
Permit	on hold pending receipt of as drilled GPS. attached dir. data template emailed by oper. today.	3/7/2012 9:48:52 AM

Total: 2 comment(s)