

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2287174

Date Received:
01/26/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: MATT BARBER
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202

5. API Number 05-045-20153-00 6. County: GARFIELD
7. Well Name: T & T and Assoc. LTD Well Number: PA 441-7
8. Location: QtrQtr: LOT2 Section: 7 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 1216 feet Direction: FNL Distance: 1560 feet Direction: FWL
As Drilled Latitude: 39.456440 As Drilled Longitude: -108.043639

GPS Data:
Date of Measurement: 03/03/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 936 feet. Direction: FNL Dist.: 702 feet. Direction: FEL
Sec: 7 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 941 feet. Direction: FNL Dist.: 576 feet. Direction: FEL
Sec: 7 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/23/2011 13. Date TD: 06/28/2011 14. Date Casing Set or D&A: 06/29/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7410 TVD** 6342 17 Plug Back Total Depth MD 7359 TVD** 6291

18. Elevations GR 5083 KB 5109 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL AND RESERVOIR PERFORMANCE MONITOR (RPM),MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	63	32	0	63	VISU
SURF	13+1/2	9+5/8		0	1,521	380	0	1,521	VISU
1ST	8+3/4	4+1/2		0	7,394	1,045	2,910	7,394	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,178		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,822		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,302		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATT BARBER

Title: SR. REGULATORY SPECIALIST Date: 1/20/2012 Email: MATT.BARBER@WILLIAMS.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2287176	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2287175	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2287174	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400274159	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	approved without paper RPM; oper. to submit soon. all LAS logs rec'd.	4/19/2012 10:14:39 AM
Permit	oper. to submit directional data template. GPS info taken at time of conductor setting	3/13/2012 11:12:23 AM

Total: 2 comment(s)