

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/26/2012

Document Number:

668000126

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>DURAN, JOHN</u>
	<u>264572</u>	<u>324564</u>		

Operator Information:OGCC Operator Number: 10208 Name of Operator: EDWARDS ENERGY CORPORATIONAddress: 1200 17TH ST STE 1025City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Macune, Melissa	303-298-1400/303-298-0757	eec@bearcatinc.com	
Edwards, Keith	303-298-1400	keith@bearcatinc.com	President

Compliance Summary:QtrQtr: NWNE Sec: 26 Twp: 29S Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/22/2012	659400302	PR	PR	U			N
02/22/2012	659400259	PR	PA	S			N
02/21/2012	659400258	PR	SI	S			N
10/15/2010	200284543	PR	SI	U			Y
09/16/2008	200195655	MT	SI	U			Y
06/19/2003	200040766	PR	PR	S		P	N
10/23/2002	200031533	DG	WO	S		P	N

Inspector Comment:

This well has been plugged. Took Eric Andreatta to well site so reclamation could begin. Site and lease road need to be reclaimed and given 2 growing seasons, before bond can be released.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
260305	WELL	AL	05/01/2002	LO	055-06250	KLIKUS 3-26	
264572	WELL	PR	05/09/2005	GW	055-06283	LA VETA 1-26	X
324564	LOCATION	AC	04/14/2009		-	KLIKUS-629S69W 26NWNE	

Equipment:Location Inventory

Inspector Name: DURAN, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Satisfactory			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324564

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 264572 API Number: 055-06283 Status: PR Insp. Status: PA

Idle WellPurpose: ☐ Shut In☒ Temporarily Abandoned

Reminder: _____

S/V: _____

CA Date: **02/22/2013**CA: **Well site and lease road to be reclaimed.**

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

Inspector Name: DURAN, JOHN

- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date **02/22/2013**

Overall Final Reclamation **Fail**

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Inspector Name: DURAN, JOHN

Pit Type:	Produced Water	Lined:	NO	Pit ID:		Lat:		Long:	
Lining:									
Liner Type:			Liner Condition:						
Comment:									
Fencing:									
Fencing Type:			Fencing Condition:						
Comment:									
Netting:									
Netting Type:			Netting Condition:						
Comment:									
Anchor Trench Present:			Oil Accumulation:	NO		2+ feet Freeboard:			
Pit (S/U/V):	Unsatisfactory		Comment:	70' X 70' pit exists.					
Corrective Action:	70' X 70' pit needs to be filled in prior to reclamation.						Date:	02/22/2013	

COGCC Comments

Comment	User	Date
Well site and lease road must have reclamation started within one year of plugging well (02/22/12). Well site and lease road are unsatisfactory for bond release.	duranj	05/01/2012