

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
2286726

Date Received:
01/13/2012

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: ANGELA NEIFERT-KRAISER
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8272
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-18835-00 6. County: GARFIELD
 7. Well Name: Savage Well Number: PA 33-4
 8. Location: QtrQtr: SWSE Section: 4 Township: 7S Range: 95W Meridian: 6
 Footage at surface: Distance: 132 feet Direction: FSL Distance: 2050 feet Direction: FEL
 As Drilled Latitude: 39.459694 As Drilled Longitude: -108.000728

GPS Data:
Data of Measurement: 06/16/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2094 feet. Direction: FSL Dist.: 1966 feet. Direction: FEL
 Sec: 4 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2095 feet. Direction: FSL Dist.: 1993 feet. Direction: FEL
 Sec: 4 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/27/2011 13. Date TD: 04/02/2011 14. Date Casing Set or D&A: 04/03/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7631 TVD** 7178 17 Plug Back Total Depth MD 7589 TVD** 7136

18. Elevations GR 5756 KB 5779 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL AND RESERVOIR PERFORMANCE MONITOR (RPM)
Mud

20. Casing, Liner and Cement:

| CASING | | | | | | | | | |
|---------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
| CONDUCTOR | 24 | 18 | | 0 | 28 | 22 | 0 | 58 | VISU |
| SURF | 13+1/2 | 9+5/8 | | 0 | 1,194 | 320 | 0 | 1,194 | VISU |
| 1ST | 8+3/4 | 4+1/2 | | 0 | 7,617 | 1,200 | 3,480 | 7,617 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 1,974 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 4,166 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 6,471 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 7,486 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J NEIFERT-KRAISER

Title: REGULATORY SPECIALIST Date: 11/17/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 2286728 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 2286727 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 2286726 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400275638 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---|-------------------------|
| Permit | off hold--uploaded dir. template. all LAS logs rec'd. approved form 5 w/out paper RPM. WPX submitting soon. | 4/23/2012 3:32:05 PM |
| Permit | req'd dir. template and paper RPM | 4/18/2012 1:23:58 PM |
| Permit | Missing directional template Added mud to list of logs Corrected formation name | 2/8/2012 1:33:32 PM |

Total: 3 comment(s)