02055477

FORM 4 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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APR 11 2012
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10232
2. Name of Operator: Laramie Energy II, LLC
3. Address: 1512 Larimer St. Suite 1000
City: Denver State: CO Zip: 80202
4. Contact Name: Wayne P. Bankert
Phone: 970-812-5310
Fax: 303-339-4399

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

5. API Number 05- 103-11888-00 OGCC Facility ID Number 425484
6. Well/Facility Name: Fletcher Gulch 7. Well/Facility Number 4-24-2
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec. 1, Twp. 1N, Rng. 100W 6th PM
9. County: Rio Blanco 10. Field Name: ~~24062~~ FLETCHER GULCH
11. Federal, Indian or State Lease Number:

DA

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:		N		W
Change of **Surface** Footage **to** Exterior Section Lines:		N		W
Change of **Bottomhole** Footage **from** Exterior Section Lines:		S		E
Change of **Bottomhole** Footage **to** Exterior Section Lines:		N		W

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No N
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☒ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 4/11/2012

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)
☒ Change Drilling Plans
☐ Gross Interval Changed?
☒ Casing/Cementing Program Change
☐ Request to Vent or Flare
☐ Repair Well
☐ Rule 502 variance requested
☐ Other:
☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Randy Natvig Digitally signed by Randy Natvig DN: cn=Randy Natvig, o=Laramie Energy II, LLC, ou=Laramie Energy II, LLC, email=rnatvig@laramie-energy.com, c=US Date: 2012.04.11 11:15:19 -06'00'
Date: 4/11/2012 Email: Rnatvig@laramie-energy.com
Print Name: Randy Natvig Title: Drilling and Completions Manager

COGCC Approved: David Andrews Title: PE II Date: 5/1/2012
CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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1. OGCC Operator Number: 10232 API Number: 05-103-11888-00
2. Name of Operator: Laramie Energy II, LLC OGCC Facility ID #
3. Well/Facility Name: Fletcher Gulch Federal Well/Facility Number: 4-24-2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec 1, Twp. 1N, Rng. 100 W 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Verbal approval received from David Andrews on 4/11/1012 to run casing and cement. D.A.

Change in casing and wellbore plans.

This well was originally designed to drill to the Dakota formation with a vertical pilot hole. We were collecting cores, mud logs, open hole logs, and other information to help us determine the best zone to drill the horizontal lateral. The original plan was to select the lateral depth and plug back the well and kick off and drill the horizontal in the best zone. During the collection of the data it became apparent that there were multiple opportunities for horizonatal exploration within the wellbore and that a vertical well completion was necessary to isolate and test the targets zones to better evaluate the zone that had the best potential for a horizontal well.

As a result, while we were sorting through the data, we were in the pocess of plugging back the pilot hole and had set 2 plugs from the TD of 8600' back to a depth of 7100'. At this point we made the decision to test multiple pay potential in the Frontier, Juana Lopez and Niobrara intervals in the vertical well. We have drilled out our cement plugs to a depth of 8250' and will run 4-1/2", 13.5#, P110 casing to this TD and cement it in place.

We will come back and frac and test the well in each of our targeted intervals on the vertical wellbore to determine the best interval to take horizontal in the future, either in this wellbore, or in another wellbore.

We will pump 330 sks of HALCEM cement (properties below). This is calculated off of the caliper volume of the wellbore to bring our top of cement to 3810' (200' inside of the intermediate casing per BLM requirements).

Primary Cement
HALCEM Fluid Weight 13.50 lbm/gal
0.3 % HR-601 (Retarder) Slurry Yield: 1.48 ft3/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Total Mixing Fluid: 6.74 Gal/sk
Top of Fluid: 3810 ft

Calculated Sacks: 329 sks
Proposed Sacks: 330 sks

Current wellbore has surface pipe set at 1000', cement circulated to surface.
Intermediate casing is set at a depth of 4010', with cement into the surface casing, nearly to surface - validated with a CBL.