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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10177 Contact Name: ARON RASCON
 Name of Operator: ENERPLUS RESOURCES (USA) CORPORATION Phone: (970) 867-9007
 Address: 950 17TH STREET #2200 Fax: (970) 867-8374
 City: DENVER State: CO Zip: 80202 Email: ARONRT@HOTMAIL.COM
For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-075-09383-00 Well Number: 7-51-33-12
 Well Name: STATE
 Location: QtrQtr: NWNE Section: 33 Township: 7N Range: 51W Meridian: 6
 County: LOGAN Federal, Indian or State Lease Number: 9245.7
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.537740 Longitude: -103.073280
 GPS Data:
 Date of Measurement: 12/21/2009 PDOP Reading: 2.7 GPS Instrument Operator's Name: Duane Russell
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	3946	3962			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	17	450	105	475	0	CALC
1ST	6+1/4	4+1/2	10.5	4,299	90	4,299	3,350	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3900 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set 40 sks cmt from 3300 ft. to 3200 ft. Plug Type: STUB PLUG Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 525 ft. to 425 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

WILL SUBMIT GPS DATA ON SUBSEQUENT REPORT- PER DIRK SUTPHIN

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BLANE THINGELSTAD

Title: PRODUCTION ENGINEER Date: 1/12/2012 Email: BTHINGELSTAD@ENERPLUS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/1/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 10/31/2012

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us.
- 2) Tag shoe plug.
- 3) 10 sx at surface must fill 50' to surface in 4 1/2" casing and in 4 1/2" x 7" annulus.

Attachment Check List

Att Doc Num	Name
2287461	FORM 6 INTENT SUBMITTED
2532133	OPERATIONS SUMMARY
2532258	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	4/30/12 - Received Form 5A dated 4/30/12 via email from AHahn@enerplus.com - Did not print (hard copy in the mail). Received corrected formation tops for Form 5, entered data and passed.	5/1/2012 2:03:57 PM
Engineer	Received voicemail and email from Ron Parham (720-279-5523, RParham@enerplus.com) Email had attached (2 files) WBD and As Built Location info (LC uploaded WBD, As Built info to scanning). See scanned email doc#1897711 for details. Well was perfed 3,946-3,962' in Niobrara Beecher Island, frac'd and tested (flowed and swabbed), but did not produce. Only things missing to pass this Form 6(N) is the Form 5 needing corrected fm. tops and Form 5A. Moved 3810' plug down to 3900'.	4/24/2012 10:52:34 AM
Engineer	Contacted operator (called Ron Parham 720-279-5523). Left message for him to call back. Missing same info as before for this Form 6 and for Form 5 #2553531 in process. Operator contacts not current.	4/23/2012 4:49:30 PM
Engineer	Requested actual fm tops (tops were progs - well was not drilled to the J-sand), perforated intervals (Beecher Island? per "completion procedure**.pdf" received), test info and Form 5A, prduction reporting if produced, re-request WBD. Spoke and emailed to 'BTHINGELSTAD@ENERPLUS.COM'. He will fwd the request to Ron Parham 720-279-5523 and Sally Rodio. main 720-279-5500.	3/30/2012 9:58:28 AM
Engineer	Requested the wellbore diagram. GPS to come in on the SRA is OK. Received the LAS logs by email. Reminded operator of the requested formation tops for the Form 5 and WBD.	3/13/2012 2:07:57 PM
Permit	Missing wellbore diagram	2/22/2012 1:14:52 PM
Permit	Well location as-drilled GPS coordinates and PDOP must be provided on the subsequent form 6	2/22/2012 12:53:35 PM
Permit	LAS type logs must be provided prior to the approval of the subsequent form 6.	2/22/2012 12:43:37 PM
Permit	Waiting on as-drilled GPS and the LAS logs on the form 5	2/22/2012 12:42:18 PM

Total: 9 comment(s)