

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2588964

Date Received:

10/03/2011

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type     Final completion     Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>ANGELA J. NEIFERT-KRAISER</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8272</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-18113-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Federal</u>	Well Number: <u>PA 441-20</u>
8. Location:    QtrQtr: <u>NENE</u> Section: <u>20</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>	
Footage at surface:    Distance: <u>1296</u> feet    Direction: <u>FNL</u> Distance: <u>819</u> feet    Direction: <u>FEL</u>	
As Drilled Latitude: <u>39.514101</u> As Drilled Longitude: <u>-108.015997</u>	

GPS Data:

Data of Measurement: 02/16/2010    PDOP Reading: 2.5    GPS Instrument Operator's Name: JACK KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone    Dist.: 505 feet. Direction: FNL    Dist.: 602 feet. Direction: FEL

Sec: 20    Twp: 6S    Rng: 95W

\*\* If directional footage at Bottom Hole    Dist.: 502 feet. Direction: FNL    Dist.: 621 feet. Direction: FEL

Sec: 20    Twp: 6S    Rng: 95W

9. Field Name: PARACHUTE      10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC62161

12. Spud Date: (when the 1st bit hit the dirt) 09/10/2010    13. Date TD: 09/19/2010    14. Date Casing Set or D&A: 09/20/2010

15. Well Classification:

Dry     Oil     Gas/Coalbed     Disposal     Stratigraphic     Enhanced Recovery     Storage     Observation

16. Total Depth    MD 9122    TVD\*\* 9067    17 Plug Back Total Depth    MD 9049    TVD\*\* 8994

18. Elevations    GR 6426    KB 6452

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL AND RESERVOIR PERFORMANCE MONITOR (RPM)

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	44	15	0	44	VISU
SURF	13+1/2	9+5/8		0	946	285	0	946	VISU
1ST	8+3/4	4+1/2		0	9,106	990	4,290	9,106	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,234		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,515		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,207		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,978		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#

FORM 5A DOC #2588962

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 9/27/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
2588966	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2588965	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2588964	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	approved w/out paper RPM log--WPX submitting soon.	4/18/2012 10:57:02 AM
Permit	MISSING RPM LOG - NOT REQUESTED PER J.S.	11/2/2011 11:36:13 AM

Total: 2 comment(s)