

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION
3. Address: 1625 17TH ST STE 300
City: DENVER State: CO Zip: 80202
4. Contact Name: Shauna Redican
Phone: (303) 357-6820
Fax: (303) 357-7315

5. API Number 05-045-19728-00
6. County: GARFIELD
7. Well Name: Fenno Ranch
Well Number: A1
8. Location: QtrQtr: NESW Section: 31 Township: 5S Range: 91W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: TEMPORARILY ABANDONED

Treatment Date: 09/15/2010 Date of First Production this formation: 09/20/2010

Perforations Top: 5045 Bottom: 6465 No. Holes: 168 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

(Original Frac) - Frac'd with 81,000 bbls of 2% Slickwater, 792,400 lbs of 30/50 sand, 654,200 lbs 20/40 sand and 230,300 lbs 20/40 SLC sand

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 11/21/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 552 Bbls H2O: 1896

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 552 Bbls H2O: 1896 GOR: 0

Test Method: Flowing Casing PSI: 425 Tubing PSI: 1300 Choke Size: 64/64

Gas Disposition: FLARED Gas Type: WET BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5889 Tbg setting date: 02/08/2011 Packer Depth:

Reason for Non-Production:

Temporarily Abandoned due to no production equipment installed

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This well flared gas from 9/20/2011 to 2/19/2011. There were no gas sales for this well. There is no wellbore diagram available. This 5A is being submitted to show the WFCM formation as TA'd due to no production equipment installed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Shauna Redican

Title: Permit Representative Date: Email sredican@anteroresources.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)