



01171373

FORM

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Rev 8/00

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

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APR 26 2012

COGCC**MECHANICAL INTEGRITY TEST**

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Opw OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 10150		Contact Name and Telephone	
Name of Operator: Black Hills Plateau Production		Stan Lindholm	
Address: 2388 Leland Ave.		No: 970-257-0727	
City: Grand Junction	State: Colo	Zip: 87505	Fax:
API Number: 05-077-08192		Field Name: Shire Gulch	
Well Name: Fed 1-3		Field Number: 1-3	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 1 105 97W			

☒ **SHUT-IN PRODUCTION WELL**
☐ **INJECTION WELL**
 Facility No.: _____
Part I Pressure Test

- ☒ 5-Year UIC Test
 ☒ Test to Maintain SI/TA Status
 ☐ Reset Packer
 ☐ Verification of Repairs
 ☐ Tubing/Packer Leak
 ☐ Casing Leak
 ☐ Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable		Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA		Use when perforations or open hole is isolated by bridge plug or cement plug	
Corcoran		3154-3160		Bridge Plug or Cement Plug Depth	
				3066 CIBP	
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
2 3/8"	3035	NA	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
4/12/12	SI	07	1400	1400	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
400	399	396	393	-7	
Test Witnessed by State Representative?			OGCC Field Representative:		
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Chuck Browning		

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Durham

Signed: Michael Durham Title: Consultant

Date: 4/12/12

OGCC Approval: Chuck Browning Title: NW Insp

Date: 4/12/12

Conditions of Approval, if any:

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APR 27 2012

COGCC

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. *BHPP*
MC M-1000
START 400

METER

CHART PUT ON

8:06

M

TAKEN OFF

8:21

M

LOCATION

Fed 1-3

REMARKS *Fixed 2 valves
Chart on 60 min. rotation*

900
800
700
600
500
400
300
200
100
PRESSURE LBS.

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DIFF. IN. WATER

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