



02224388

FORM

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Rev 6/99

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

Rec. 4/25/12

## SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

## OPERATOR INFORMATION

Name of Operator: Lone Pine Gas Inc. OGCC Operator No: 100200  
Address: 4505 S. Broadway  
City: Englewood State: CO Zip: 80113  
Contact Person: Steven Shute

### Phone Numbers

No: 970 928-9208  
Fax: \_\_\_\_\_  
E-Mail: pipeline@rof.net

## DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 4/20/12 Facility Name & No.: Lone Pine Field County: Jackson  
Type of Facility (well, tank battery, flow line, pit): tank battery 324634 QtrQtr: SWSE Section: 28  
Well Name and Number: \_\_\_\_\_ Township: 9N Range: 81W  
API Number: 324634 Meridian: 6  
Specify volume spilled and recovered (in bbls) for the following materials:  
Oil spilled: 1-2 bbls Oil recov'd: 1-2 bbls Water spilled: 180 bbls Water recov'd: n/a Other spilled: n/a Other recov'd: n/a  
Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No  
Contained within berm? ☒ Yes ☐ No Area and vertical extent of spill: 150' x 50'  
Current land use: Agriculture grazing Weather conditions: warm and sunny  
Soil/geology description: \_\_\_\_\_  
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: 500' wetlands: 500' buildings: n/a  
Livestock: n/a water wells: n/a Depth to shallowest ground water: 30'  
Cause of spill (e.g., equipment failure, human error, etc.): equipment failure Detailed description of the spill/release incident:

## CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Produced Water(PW) tank 1 was discovered to have over flowed during operation. The processing facility was shut-in to stop flow

Describe any emergency pits constructed:

N/A

How was the extent of contamination determined:

Release was contained within secondary containment berm

Further remediation activities proposed (attach separate sheet if needed):

Racked up impacted soil (3 - 5 gallon buckets)

Describe measures taken to prevent problem from reoccurring:

Outlet of PW tank 3 shall be lowered to prevent PW tank 1 from overflowing

## OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: 2224388