

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400277983

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: Eric Jansen

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6412

3. Address: P O BOX 173779

Fax: (720) 929-7412

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-20047-00

6. County: WELD

7. Well Name: (HSR)ANDERSON

Well Number: 4-26A

8. Location: QtrQtr: NWNW Section: 26 Township: 2N

Range: 67W Meridian: 6

9. Field Name: Field Code:

### Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 04/04/2012Date of First Production this formation: 04/09/2012Perforations Top: 7354 Bottom: 8045 No. Holes: 185 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

NB PERF 7354-7356 HOLES 56 SIZE .47  
CD PERF 7570-7590 HOLES 60 SIZE .38  
JS PERF 8022-8045 HOLES 69 SIZE .35  
4/4/2012 - Drilled out CIBP over JS to commingle well  
4/9/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/10/2012 Hours: 24 Bbls oil: 1 Mcf Gas: 21 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 21 Bbls H2O: 0 GOR: 21000Test Method: FLOWING Casing PSI: 451 Tubing PSI: 150 Choke Size: Gas Disposition: SOLD Gas Type: WET BTU Gas: 1240 API Gravity Oil: 49Tubing Size: 2 + 3/8 Tubing Setting Depth: 8008 Tbg setting date: 04/03/2012 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: FORMATION: J SANDStatus: PRODUCINGTreatment Date: 04/04/2012Date of First Production this formation: 11/27/2000Perforations Top: 8022 Bottom: 8045 No. Holes: 69 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

JS PERF 8022-8045 HOLES 69 SIZE .35  
4/4/2012 - Drilled out CIBP over JS to commingle well  
4/9/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date:  Hours:  Bbls oil:  Mcf Gas:  Bbls H2O: Calculated 24 hour rate: Bbls oil:  Mcf Gas:  Bbls H2O:  GOR: Test Method:  Casing PSI:  Tubing PSI:  Choke Size: Gas Disposition:  Gas Type:  BTU Gas:  API Gravity Oil: Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: 

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eric Jansen \_\_\_\_\_

Title: Regulatory Specialist \_\_\_\_\_

Date: \_\_\_\_\_

Email : eric.jansen@anadarko.com \_\_\_\_\_

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### **Attachment Check List**

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
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Total: 0 comment(s)