

Report Printed on January 29 2012 9:32 AM



FIELD RECEIPT NO. 1001884818

CUSTOMER ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK MO. DAY YEAR COMPLETED 01 29 2012		BHI REPRESENTATIVE RYAN R STEVENS		WELL API NO: 05123333180000		WELL TYPE: New Well			
DISTRICT BRIGHTON				JOB DEPTH (ft) 229		WELL CLASS: Gas			
WELL NAME AND NUMBER ROSS #0-2-19				TD WELL DEPTH (ft) 857		GAS USED ON JOB: No Gas			
WELL LOCATION: 19-2N-68W		LEGAL DESCRIPTION Weld		COUNTY/PARISH Colorado		JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	42	8.550	359.10	55%	161.60		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	42	4.830	202.86	55%	91.29		
J401	SUB-TOTAL FOR Equipment				6,061.96	53.96%	2,791.14		
Bulk Delivery, Dry Products Encana Oil & Gas (USA) Inc DJ/Paradox AFE/CC: Major: Minor:		SUB-TOTAL FOR Freight/Delivery Charges							
10135507 8715 618		FIELD ESTIMATE							
Roy Hunt									
ARRIVE LOCATION: MO. DAY YEAR 01 29 2012		TIME 06:11		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Roy Hunt				CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				X		X			



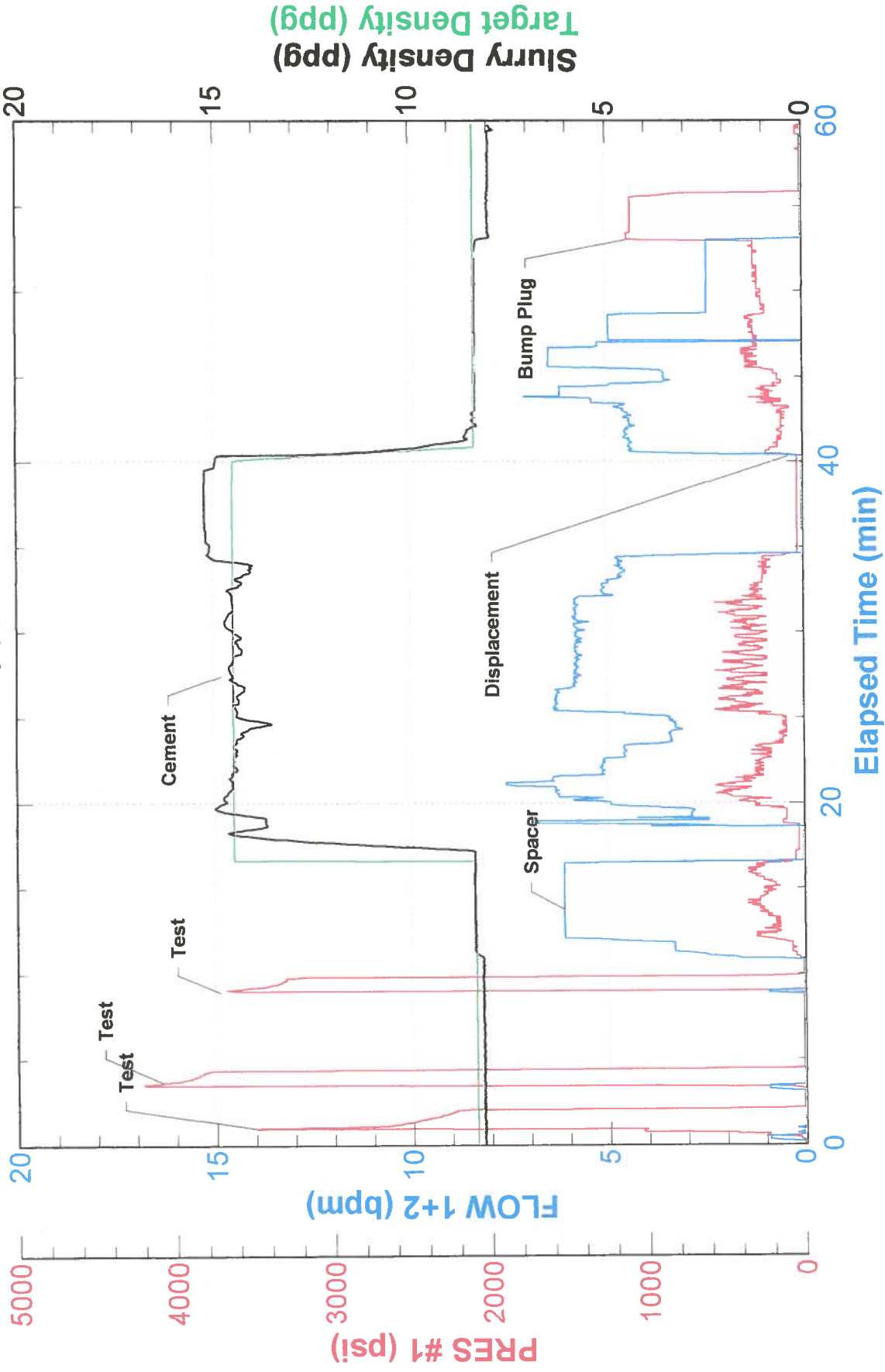
BJ Services JobMaster Program Version 3.50

Job Number: 1001884818

Customer: Encana

Well Name: Ross 0-2-19

C956



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 29-JAN-12		F.R. # 1001884818		SERV. SUPV. RYAN R STEVENS		
LEASE & WELL NAME ROSS #0-2-19 - API 05123333180000		LOCATION 19-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado				
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 122		TYPE OF JOB Surface				
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS		MD	TVD	HANGER TYPES	MD TVD	
Cement Plug, Rubber, Top 8-5/8 in	Float Collar, Al Flap, 8-5/8 - 8rd	—		—	—	—	—	
—	Float Shoe 8-5/8 - 8rd	—		—	—	—	—	
	Centralizer, with Pins, 8-5/8 in	—		—	—	—	—	
	Cement Basket, Slip On, 8-5/8 in	—		—	—	—	—	
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES					
Fresh Water	—	—	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	
Fresh Water + Dye	—	—	0	8.34	0	0	00:00	
Type III + Additives	—	—	0	8.34	0	0	00:00	
Fresh water + Clay Care	—	—	340	14.5	1.41	6.82	02:30	
Available Mix Water	500 Bbl.	Available Displ. Fluid	400 Bbl.	TOTAL		194.30	55.21	
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD
12.25	0	857	8.097	8.625	24	CSG	839	839
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	BTM
—	—	—	—	—	—	No Liner	8.625	8RD
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator
50.8	BBLS	Fresh water + Clay C	0	252	0	0	0	2360
								2000
								Rig Tank
Circulation Prior to Job								
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1			Circulation Rate: 5 BPM		
Mud Density In: 9.5 LBS/GAL			Mud Density Out: 9.5 LBS/GAL			PV & YP Mud In: 0		
PV & YP Mud Out: 0			Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		
Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal								
Displaced By: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Amount Bled Back After Job: 1 BBLS					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visual					
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE								
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 6			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD								
Plugs								
Number of Attempts by BJ: 0			Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Quantity:			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		
						Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)								
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>			TOP OF LINER SQUEEZE <input type="checkbox"/>		
PLANNED <input type="checkbox"/>			UNPLANNED <input type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0		
						Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)								
Casing Test Pressure: 0 PSI			With 0 LBS/GAL			Mud		
Time Held: 00 Hours 00 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None								

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 3675 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
03:40	0	0	0	0	N/A	Yard Call			
06:11	0	0	0	0	N/A	Time arrived on location			
06:30	0	0	0	0	N/A	Spot trucks			
06:35	0	0	0	0	N/A	Pre rig up safety meeting			
08:00	0	0	0	0	N/A	Pre job safety meeting			
08:36	3675	0	0	0	WATER	Pressure test pumps and lines			
08:40	153	0	6.1	20	WATER	Fresh water spacer			
08:42	228	0	6.1	10	WATER	Fresh water + dye			
08:48	430	0	6.2	82	CEMENT	Batch up, weigh and pump 330 sxs of Type III cement + 0.08 lbs/sack Static free + 1.5% Calcium Chloride + 0.15 Lbs/sack Cello Flake @ 14.5 PPG			
09:02	0	0	0	0	N/A	Release Plug			
09:09	354	0	6.4	30	WATER	Start displacemnt + Clay Care			
09:14	304	0	5.1	10	WATER	Drop Rate			
09:16	248	0	2.4	11	WATER	Drop Rate			
09:21	1159	0	2.4	51	WATER	Bump Plug			
09:23	0	0	0	0	N/A	Check floats			
09:24	0	0	0	0	N/A	Pre rig down safety meeting			
10:05	0	0	0	0	N/A	Time off location			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1159	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	22	145	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

[Signature]

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