

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400265103

Date Received:

04/05/2012

PluggingBond SuretyID

20120018

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC

4. COGCC Operator Number: 8960

5. Address: P O BOX 21974

City: BAKERSFIELD State: CA Zip: 93390

6. Contact Name: Keith Caplan Phone: (720)440-6100 Fax: (720)279-2331

Email: KCaplan@BonanzaCrk.com

7. Well Name: Antelope Well Number: D-18

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6860

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 18 Twp: 5N Rng: 62W Meridian: 6

Latitude: 40.393721 Longitude: -104.370282

Footage at Surface: 652 feet FSL 1344 feet FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4595 13. County: WELD

14. GPS Data:

Date of Measurement: 02/23/2012 PDOP Reading: 2.1 Instrument Operator's Name: Dave Fehringer

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1400 FSL 50 FWL 1400 FSL 50 FWL
Sec: 18 Twp: 5N Rng: 62W Sec: 18 Twp: 5N Rng: 62W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 160 ft

18. Distance to nearest property line: 652 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 918 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara-Codell	NB-CD		160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

please see attached.

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 3041

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	410	170	410	0
1ST	7+7/8	4+1/2	11.6	0	6,860	154	6,860	6,010

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor Casing will not be used on this well. GWA Spacing Unit = W/2SW4 Sec 18-5N-62W and E/2SE4 Sec 13-5N-63W. Powerline listed at 160' will be lowered, if it is determined it is live.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Keith Caplan

Title: Sr. Ops. Tech Date: 4/5/2012 Email: KCaplan@BonanzaCrk.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/27/2012

API NUMBER
05 123 35480 00

Permit Number: _____ Expiration Date: 4/26/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Operator must meet water well sampling requirements as per Rule 318A.

Well head is 160 feet from a power line; derrick height (ground to crown) cannot exceed 107 feet or the power line must be dropped as stated in this permit.

1) Provide 48 hour notice prior to spud via electronic Form 42.
 2) Provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
2332320	SURFACE CASING CHECK
400265103	FORM 2 SUBMITTED
400265122	LEGAL/LEASE DESCRIPTION
400265124	SURFACE AGRMT/SURETY
400265125	PLAT
400265126	DEVIATED DRILLING PLAN
400265127	DIRECTIONAL DATA
400265728	PROPOSED SPACING UNIT
400265729	PROPOSED SPACING UNIT
400268879	EXCEPTION LOC WAIVERS
400268881	EXCEPTION LOC REQUEST

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well pad is located in an abandoned hog farm. Operator has verified that all buildings are abandoned.	4/27/2012 10:24:14 AM
Permit	No LGD or public comment received; final review completed	4/27/2012 8:31:21 AM
Permit	Operator has provided an anti-collision plan to address the proposed crossing of well-paths of existing directional wells.	4/6/2012 2:42:36 PM
Permit	Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Operator requests an exception location to 318Aa, 318Ac: Exception request and waiver attached.	4/6/2012 1:34:06 PM
Permit	Operator corrected drilling plans tab. This form has passed completeness.	4/6/2012 9:25:41 AM
Permit	Returned to draft. Missing all information on drilling plans tab.	4/6/2012 8:11:38 AM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)