

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229679

Date Received:

12/06/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10276

Contact Name: Paul Gottlob

Name of Operator: PINE RIDGE OIL & GAS LLC

Phone: (303) 226-1316

Address: 600 17TH ST STE 800S

Fax: (303) 226-1301

City: DENVER State: CO Zip: 80202

Email: paul.gottlob@cometridgeresources.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-043-06197-00

Well Name: CROAKER

Well Number: 11-10

Location: QtrQtr: NWNW Section: 10 Township: 20S Range: 69W Meridian: 6

County: FREMONT

Federal, Indian or State Lease Number: _____

Field Name: FLORENCE-CANON CITY

Field Number: 24600

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.329786

Longitude: -105.102422

GPS Data:

Date of Measurement: 05/06/2011

PDOP Reading: 2.1

GPS Instrument Operator's Name: Chris Pearson

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: 3277Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE			05/12/2011		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	1/4	71	44	71	0	CALC
SURF	12+1/4	8+5/8	24	591	234	591	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 136 sks cmt from 0 ft. to 689 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/12/2011

*Wireline Contractor: _____

*Cementing Contractor: Fremont Paving & Redi-mix

Type of Cement and Additives Used: See Attachments

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

5/9/11 - Ran 7" OD x 3' long Wood log and lower same w/ 1/2" cable to 689' BGL. Nailed rags around top perimeter of wooden plug. Dumped 10 sks of sacrete down hole. WOC. Mike Leonard Witnessed
5/10/11 - Dumped 10 more sks sacrete down hole. WOC
5/12/11 - Dumped 11 cy/116sks Grout San Mix to Surface. Cement level held at Surface. Cut Conductor & Surface Csg. 4' BGL and welded cap. Removed cellar ring and filled cellar with dirt and leveled. Mike Leonard Witnessed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Sr. engineering Tech.

Date: 12/6/2011

Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 4/27/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400229679	FORM 6 SUBSEQUENT SUBMITTED
400229708	CEMENT JOB SUMMARY
400229709	CEMENT JOB SUMMARY
400229710	CEMENT JOB SUMMARY
400229774	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)