

State of Colorado
Oil and Gas Conser
1120 Lincoln Street, Suite 801, Denver, Colorado



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 78110	4. Contact Name: Michael Bergstrom	Complete the Attachment Checklist OP OGCC
2. Name of Operator: SWEPI LP	Phone: 303-222-6347	
3. Address: 4582 S ULSTER ST PKWY #1400	Fax: 303-222-6258	
City: DENVER State: CO Zip: 80237		
5. API Number: 05-081-02681-00	OGCC Facility ID Number: 425501	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: Hart Gulch	7. Well/Facility Number: 1-17	Directional Survey <input checked="" type="checkbox"/>
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE, 17-4N-90W-6M		Surface Equipmt Diagram <input type="checkbox"/>
9. County: Moffat	10. Field Name: Waddle Creek	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input checked="" type="checkbox"/>

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	1577 5 1614 E
Change of Surface Footage to Exterior Section Lines:	1666 5 1670 E
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude: 40.312333	Distance to nearest property line: 2565
Longitude: 107.525378	Distance to nearest lease line: 520
Ground Elevation: 6911	Distance to nearest well same formation: 5921
	Surface owner consultation date: 223
GPS DATA: Date of Measurement: 6-24-11 PDOP Reading: 1.3 Instrument Operator's Name: B.H.	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT:
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Change in SHL
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Aleta Brown Date: 4-9-12 Email: abrown@norwestcorp.com
Print Name: Aleta Brown Title: Environmental Specialist

COGCC Approved: David Kulich Title: Location Assessment Specialist Date: 4-26-12
CONDITIONS OF APPROVAL, IF ANY:

Database Needs to be updated

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 78110 API Number: _____
2. Name of Operator: SWEPI LP OGCC Facility ID # 425501
3. Well/Facility Name: HART GULCH Well/Facility Number: 1-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, 17-4N-90W-6M

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SWEPI, LP is submitting a sundry to request a change in surface location for the Hart Gulch 1-17 well. SWEPI proposes to move the surface hole location of the Hart Gulch 1-17 well towards the center of the pad in order to reduce safety issues and to better fit the rig on the pad. The following are changes to the Form 2a in addition to the information listed on pg 1 of Form 4:

- Distance to nearest: (ft)
 - building: 1,368
 - public road: 3,758
 - above ground utility: 223
 - railroad: 51,744
 - surface water: 274
 - water well: 4455

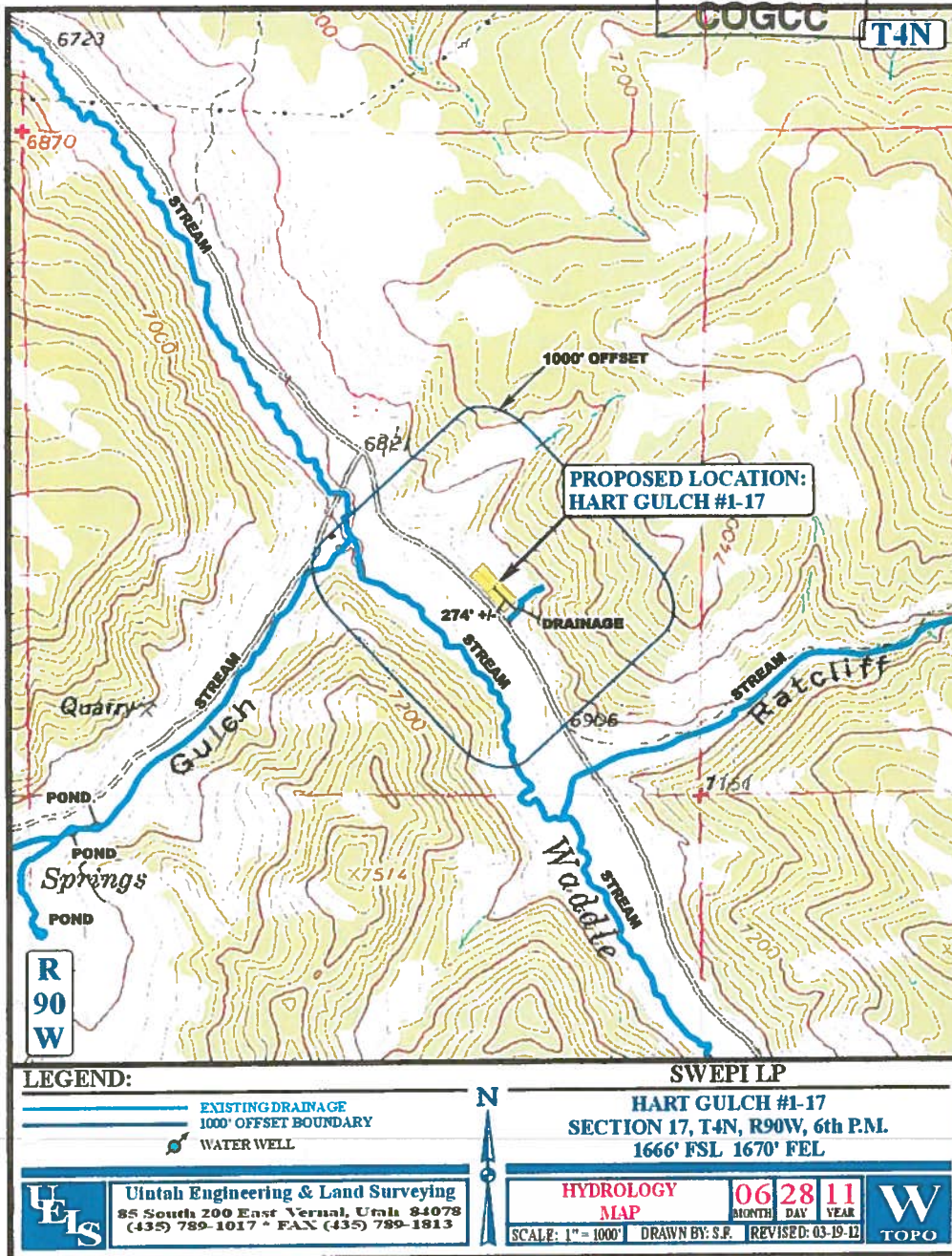
Attached are the following documents reflecting changes in surface hole location:

- Hydrology Map: Hart Gulch 1-17
- Location Drawing: Hart Gulch 1-17
- Construction Layout Drawing: Hart Gulch 1-17
- Reference Area Map: Hart Gulch 1-17

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FIGURE #5

SWEPI LP

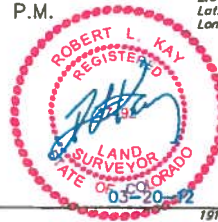
LOCATION DRAWING FOR

HART GULCH #1-17

SECTION 17, T4N, R90W, 6th. P.M.

1666' FSL 1670' FEL

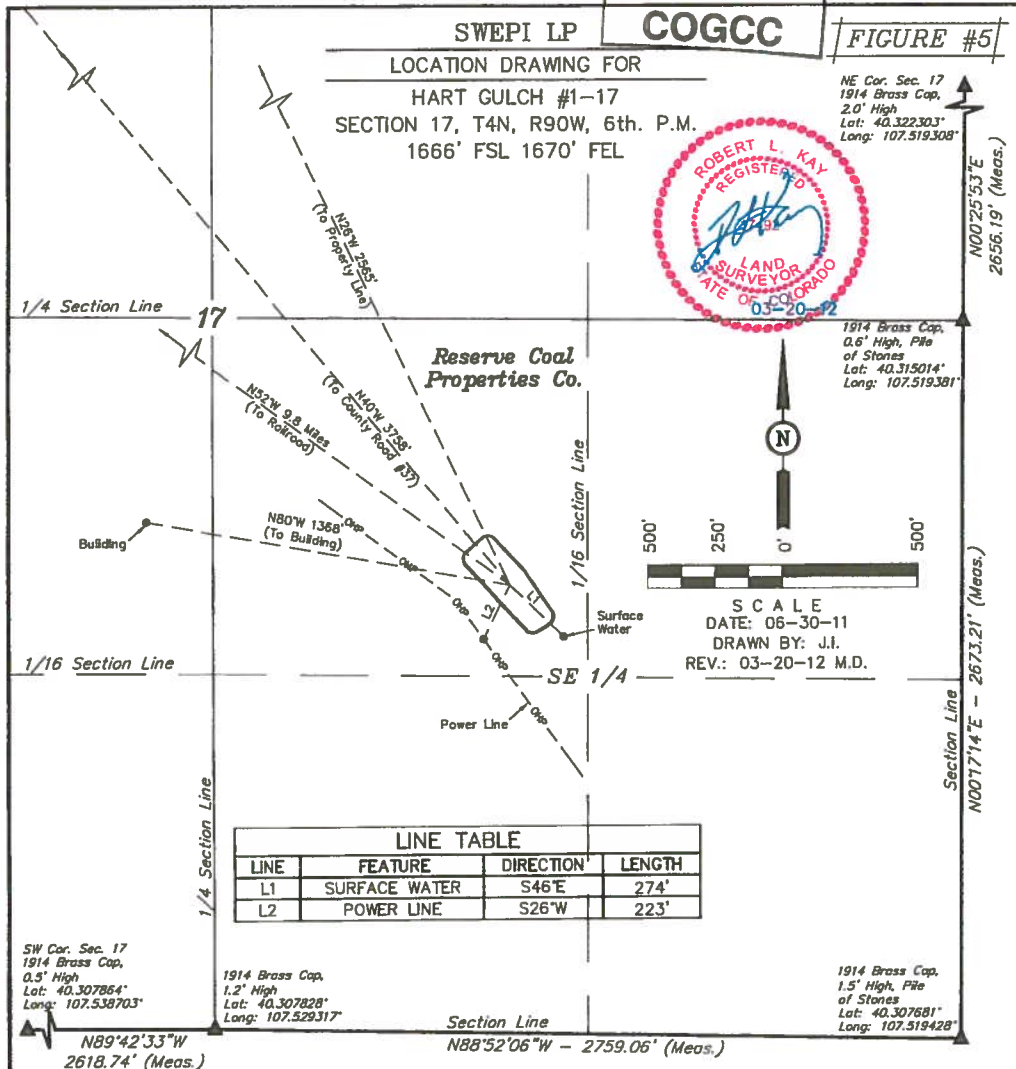
NE Cor. Sec. 17
1914 Brass Cap,
2.0' High
Lat: 40.322303°
Long: 107.519308°



1914 Brass Cap,
0.6' High, Pile
of Stones
Lat: 40.315014°
Long: 107.519381°



SCALE
DATE: 06-30-11
DRAWN BY: J.I.
REV.: 03-20-12 M.D.



LINE TABLE

LINE	FEATURE	DIRECTION	LENGTH
L1	SURFACE WATER	S46°E	274'
L2	POWER LINE	S26°W	223'

PLANT COMMUNITY

- ☐ DISTURBED GRASSLAND
☐ NATIVE GRASSLAND
☐ SHRUB LAND
☐ PLAINS RIPARIAN
☐ MOUNTAIN RIPARIAN
☐ FOREST LAND
☐ WETLANDS AQUATIC
☐ ALPINE
☐ OTHER (Describe):

CURRENT LAND USE

- CROP LAND: ☐ IRRIGATED ☐ DRY LAND ☐ IMPROVED PASTURE ☐ HAY MEADOW ☐ CRP
 NON-CROP LAND: ☐ RANGELAND ☐ TIMBER ☐ RECREATIONAL ☐ OTHER (Describe)
 SUBDIVIDED: ☐ INDUSTRIAL ☐ COMMERCIAL ☐ RESIDENTIAL

FUTURE LAND USE

- CROP LAND: ☐ IRRIGATED ☐ DRY LAND ☐ IMPROVED PASTURE ☐ HAY MEADOW ☐ CRP
 NON-CROP LAND: ☐ RANGELAND ☐ TIMBER ☐ RECREATIONAL ☐ OTHER (Describe)
 SUBDIVIDED: ☐ INDUSTRIAL ☐ COMMERCIAL ☐ RESIDENTIAL

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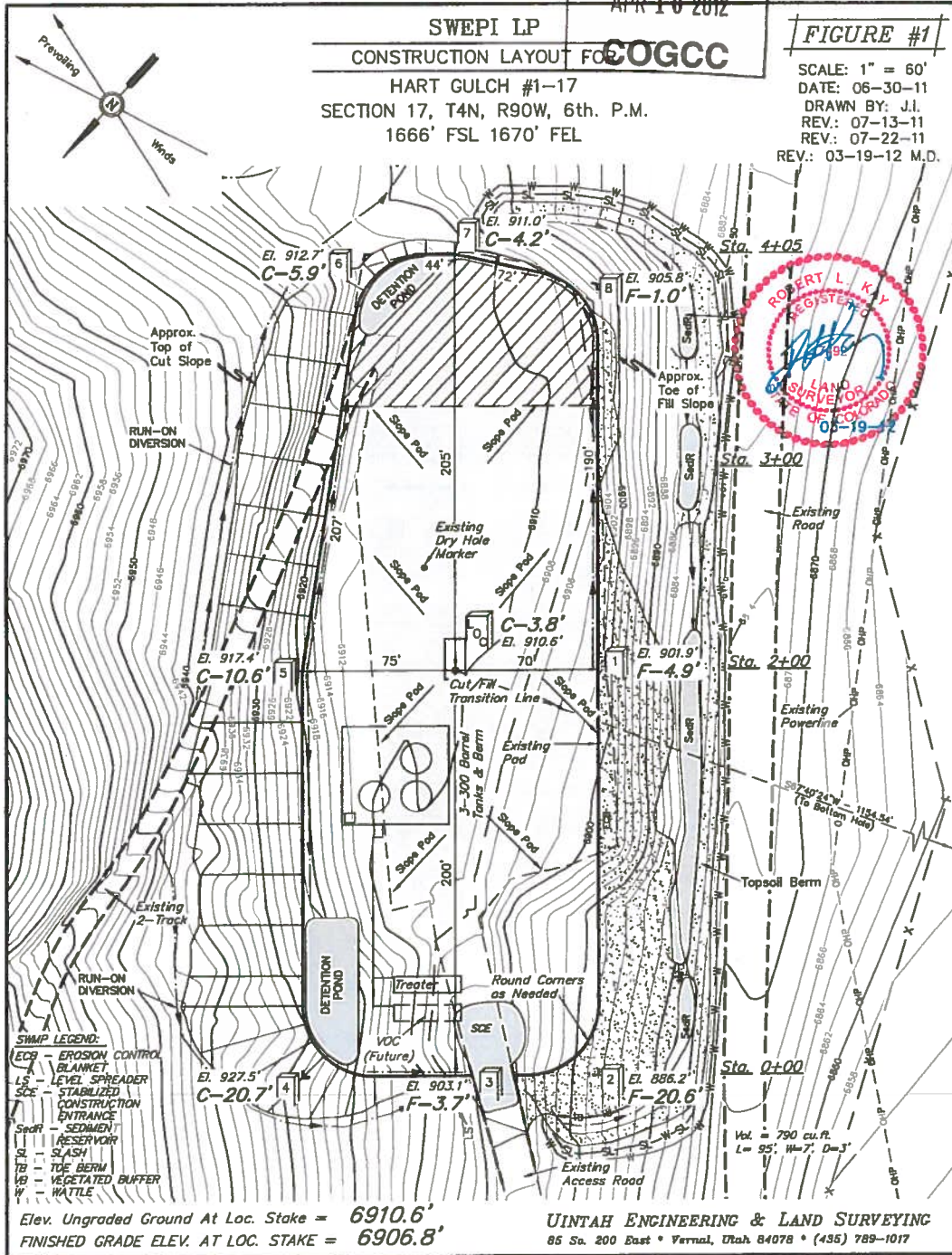
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SWEPI LP
CONSTRUCTION LAYOUT FOR COGCC

HART GULCH #1-17
SECTION 17, T4N, R90W, 6th. P.M.
1666' FSL 1670' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 06-30-11
DRAWN BY: J.I.
REV.: 07-13-11
REV.: 07-22-11
REV.: 03-19-12 M.D.



Elev. Ungraded Ground At Loc. Stake = 6910.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 6906.8'

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COGCC

FIGURE #2

CONSTRUCTION LAYOUT CROSS SECTIONS FOR

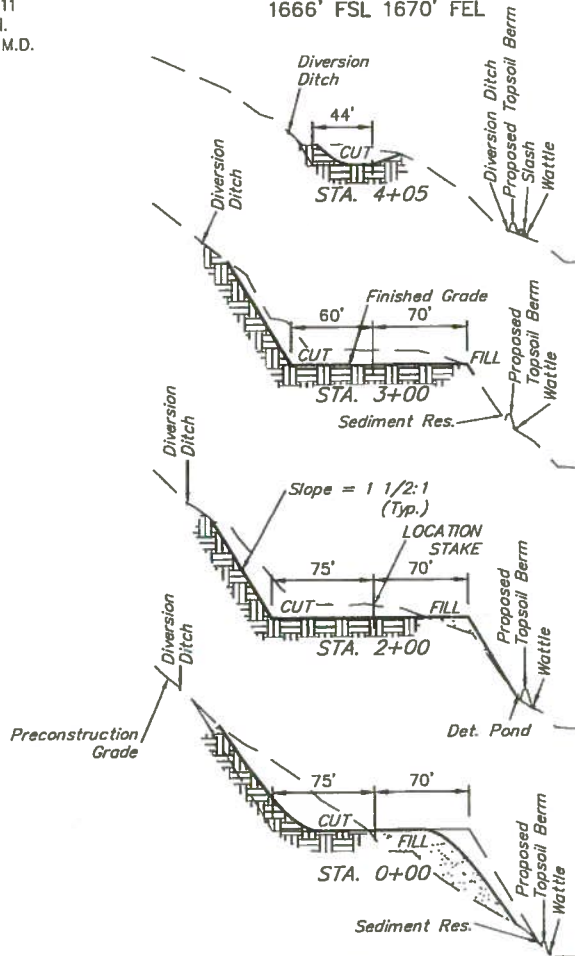
HART GULCH #1-17

SECTION 17, T4N, R90W, 6th. P.M.

1666' FSL 1670' FEL

1" = 40'
X-Section
Scale
1" = 100'

DATE: 06-30-11
DRAWN BY: J.I.
REV.: 03-19-12 M.D.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.992 ACRES
ACCESS ROAD DISTURBANCE = ± 2.612 ACRES
TOTAL = ± 4.604 ACRES

NOTE:
EXCESS MATERIAL TO BE USED FOR
ACCESS ROAD CONSTRUCTION.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,740 Cu. Yds.
Remaining Location = 11,630 Cu. Yds.
TOTAL CUT = 13,370 CU. YDS.
FILL = 5,720 CU. YDS.

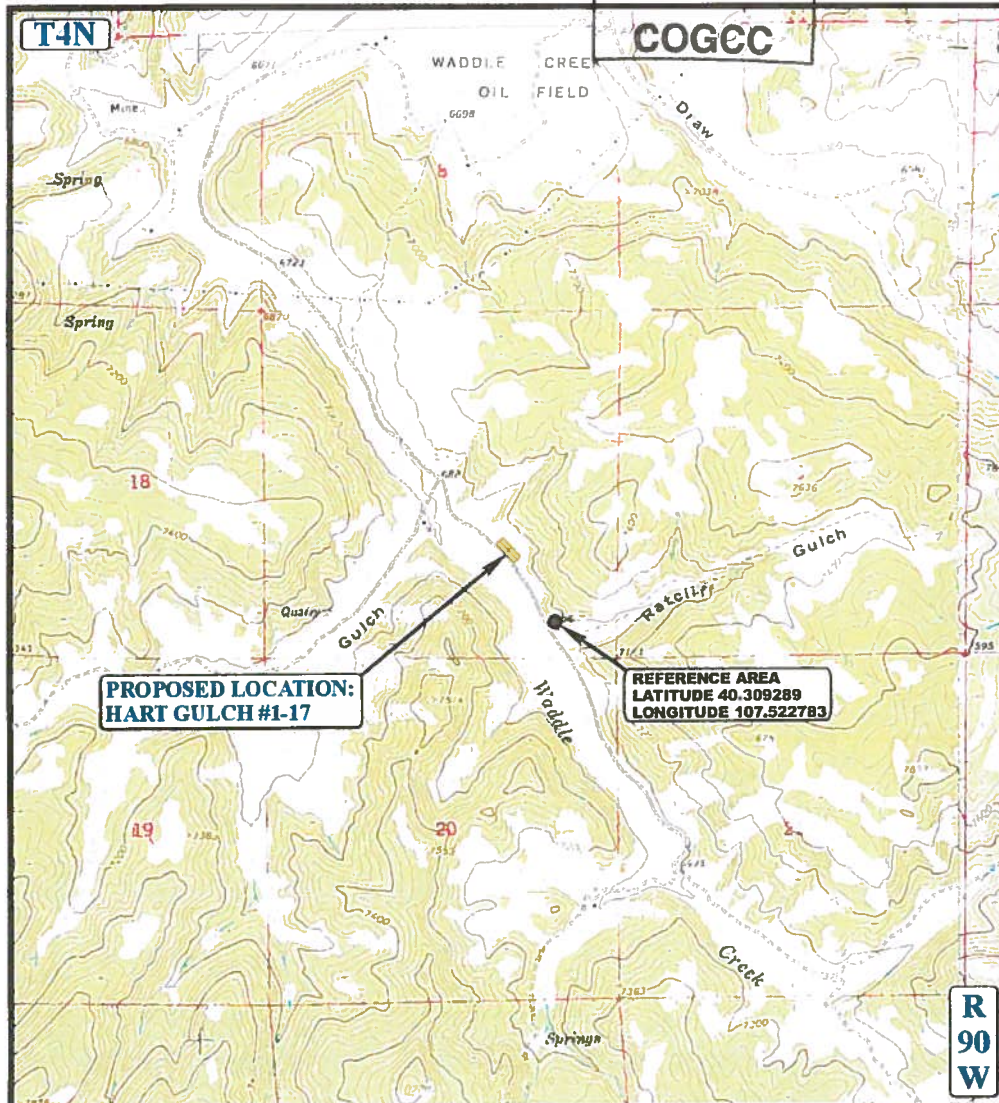
EXCESS MATERIAL = 7,650 Cu. Yds.
Topsoil = 1,740 Cu. Yds.
EXCESS UNBALANCE = 5,910 Cu. Yds.
(After Interim Rehabilitation)

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LEGEND:

SWEPI LP

HART GULCH #1-17
SECTION 17, T4N, R90W, 6th P.M.
1666' FSL 1670' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



REFERENCE AREA
MAP

06 28 11
MONTH DAY YEAR

REF
TOPO

SCALE: 1" = 200' DRAWN BY: S.F. REVISED: 03-19-12