

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400266389

Date Received:
04/05/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Jim Horner
 Name of Operator: WEXPRO COMPANY Phone: (307) 352-7523
 Address: P O BOX 45003 Fax: (307) 352-7575
 City: SALT LAKE CITY State: UT Zip: 84145- Email: jim.horner@questar.com

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-66232-00 Well Number: 7
 Well Name: DONNELL "B"
 Location: QtrQtr: NENE Section: 29 Township: 12N Range: 97W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 38874
 Field Name: POWDER WASH Field Number: 69800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.976750 Longitude: -108.308572
 GPS Data:
 Date of Measurement: 09/02/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: Larry D. Brown
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: See attachments

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	4953	4966			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	36	306	125	306	0	VISU
1ST	7+5/8	5+1/2	15.5	5,070	367	5,070	3,464	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4953 ft. with 60 sacks. Leave at least 100 ft. in casing 4903 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 58 sacks half in. half out surface casing from 0 ft. to 356 ft. Plug Tagged:

Set 41 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: 4/5/2012 Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/26/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 10/25/2012

official COGCC Mechanical Integrity Test is for 15 min. (not 10 min)

Attachment Check List

Att Doc Num	Name
400266389	FORM 6 INTENT SUBMITTED
400268032	WELLBORE DIAGRAM
400268043	WELLBORE DIAGRAM
400268044	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	old style completion rept. sub. 9/1/1966 meets form 5/5A requirements.	4/9/2012 7:04:28 AM

Total: 1 comment(s)