

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400266354

Date Received:

04/05/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960

Contact Name: Jim Horner

Name of Operator: WEXPRO COMPANY

Phone: (307) 352-7523

Address: P O BOX 45003

Fax: (307) 352-7575

City: SALT LAKE CITY State: UT Zip: 84145-

Email: jim.horner@questar.com

For "Intent" 24 hour notice required,

Name: NEIDEL, KRIS

Tel: (970) 819-9609

COGCC contact:

Email: kris.neidel@state.co.us

API Number 05-081-05448-00

Well Name: MUSSER, B W

Well Number: 5

Location: QtrQtr: SENW Section: 4 Township: 11N Range: 97W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: 38950

Field Name: POWDER WASH

Field Number: 69800

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.942977

Longitude: -108.297736

GPS Data:

Date of Measurement: 06/28/2010

PDOP Reading: 1.8

GPS Instrument Operator's Name: Larry D. Brown

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details: See attachments

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
UNKNOWN	4700	4717	04/10/1950	SQUEEZED	
WASATCH-FT UNION-LEWIS	3286	3326			
WASATCH	2915	2940			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	51	187	115	187	0	VISU
1ST	9	7	23	4,959	625	4,959	1,300	CALC
OPEN HOLE	9			5,618				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3250 with 7 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 0 ft. to 187 ft. Plug Type: ANNULUS Plug Tagged: ☐
 Set 46 sks cmt from 0 ft. to 237 ft. Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2915 ft. with 60 sacks. Leave at least 100 ft. in casing 2865 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: 4/5/2012 Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/26/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/25/2012

item # 17 on attached procedure incorrectly says MIT time is 10 minutes. NO: it is 15 minutes.

Attachment Check List

Att Doc Num	Name
2538026	WELLBORE DIAGRAM
400266354	FORM 6 INTENT SUBMITTED
400266368	OPERATIONS SUMMARY
400267509	WELLBORE DIAGRAM
400267510	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	added perf'd zones. well-file data differs from data on this form: hole sizes.	4/26/2012 9:41:55 AM
Permit	off hold--oper. submitted current WBD	4/18/2012 7:14:59 AM
Permit	on hold; oper. attached two proposed WBD's instead of one current WBD. old style completion rept. sub. 8/6/1969 meets form 5/5A requirements.	4/9/2012 6:59:16 AM

Total: 3 comment(s)