

**FORM
5A**
Rev
02/08

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400276040

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Eric Jansen</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6412</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7412</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-20101-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HSR-SATER</u>	Well Number: <u>1-8A</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>8</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 03/20/2012 Date of First Production this formation: 03/30/2012

Perforations Top: 7187 Bottom: 7915 No. Holes: 185 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7187-7313 HOLES 60 SIZE .42
CD PERF 7440-7460 HOLES 60 SIZE .38
JS PERF 7870-7915 HOLES 65 SIZE .35
3/20/2012 - Cleared out sand plug over JS to commingle well
3/30/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/30/2012 Hours: 24 Bbls oil: 8 Mcf Gas: 15 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 8 Mcf Gas: 15 Bbls H2O: 0 GOR: 1875

Test Method: FLOWING Casing PSI: 730 Tubing PSI: 554 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1307 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7831 Tbg setting date: 03/30/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/20/2012 Date of First Production this formation: 11/14/2000

Perforations Top: 7870 Bottom: 7915 No. Holes: 65 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

JS PERF 7870-7915 HOLES 65 SIZE .35
3/20/2012 - Cleared out sand plug over JS to commingle well
3/30/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eric Jansen _____

Title: Regulatory Specialist _____

Date: _____

Email: eric.jansen@anadarko.com _____

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)