State of Colorado
Oil and Gas Conservation Commission

FORM 5
Rev 02/08

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 2286749

Date Received: 01/06/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 54380
2. Name of Operator: MATRIX ENERGY LLC
3. Address: 1241 THOROUGHBRED ROAD
   City: DURANGO State: CO Zip: 81303

4. Contact Name: DAVID BLANDFORD
   Phone: (970) 247-1959
   Fax: (970) 247-2359

5. API Number 05-123-33763-00
6. County: WELD
7. Well Name: KUETTEL Well Number: 14-10-24
8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6
   Footage at surface: Distance: 417 feet Direction: FSL Distance: 1016 feet Direction: FWL
   As Drilled Latitude: 40.407640 As Drilled Longitude: -104.655280

GPS Data:
   Data of Measurement: 10/19/2011 PDOP Reading: 3.5 GPS Instrument Operator's Name: C VANMATRE

   ** If directional footage at Top of Prod. Zone Dist.: 83 feet. Direction: FSL Dist.: 1335 feet. Direction: FWL
   Sec: 10 Twp: 5N Rng: 65W
   ** If directional footage at Bottom Hole Dist.: 82 feet. Direction: FSL Dist.: 1342 feet. Direction: FWL
   Sec: 10 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/13/2011 13. Date TD: 08/17/2011 14. Date Casing Set or D&A: 08/18/2011

15. Well Classification:
☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7248 TVD** 7207 17 Plug Back Total Depth MD 7179 TVD** 7139

18. Elevations GR 4645 KB 4661 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
DIL, FDC/CNL, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	462	330	0	462	VISU
1ST	7+7/8	4+1/2		0	7,233	760	1,880	7,233	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,600	3,704	☐	☐	
SUSSEX	4,300	4,490	☐	☐	
NIOBRARA	6,724	7,008	☐	☐	
CODELL	7,054	7,074	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: DAVID M BLANDFORD

Title: CO-MANAGER   Date: 1/3/2012   Email: ANDELEENERGY@GMAIL.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
2286751	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
2286750	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
2286749	FORM 5 SUBMITTED	Yes ☒ No ☐
400271327	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
Engineer	No CBL in well file. Emailed David to get it. Engineering task ready to approve once it is received.	4/25/2012 8:00:54 AM
Permit	Rec'd & uploaded DS Data.	4/12/2012 9:52:49 AM
Permit	On hold for DS Data	3/28/2012 2:09:34 PM

Total: 3 comment(s)