

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400261383

Date Received:

04/19/2012

PluggingBond SuretyID

20100017

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Erin Hochstetler Phone: (720)876-5827 Fax: ()

Email: erin.hochstetler@encana.com

7. Well Name: CB Well Number: DHN1B-20K296100

8. Unit Name (if appl): Cedar Bench Unit Number: 048964X

9. Proposed Total Measured Depth: 15255

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 29 Twp: 6S Rng: 100W Meridian: 6

Latitude: 39.503758 Longitude: -108.578308

Footage at Surface: 2277 feet FNL/FSL FSL 2351 feet FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 7033.9 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/25/2012 PDOP Reading: 1.9 Instrument Operator's Name: Ben Johnson

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2590 FSL 651 FEL 660 Bottom Hole: FNL/FSL 660 FNL 641 FEL 641
Sec: 29 Twp: 6S Rng: 100 Sec: 20 Twp: 6S Rng: 100
W W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 6824 ft

18. Distance to nearest property line: 276 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1335 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mancos	MNCS			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T6S-R100W-Sec. 20: Tract 39 and other lands - end of BHL other leases within wellbore: COC 10374 T6S-R100W-Sec. 29 - NE/4. COC 11214 - T6S-R100W-Sec. 20 - E/2SW/4, W/2SE, NESE, Lots 1-7

25. Distance to Nearest Mineral Lease Line: 0 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
 31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE AND BURY
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30+0/0	20+0/0	line pipe	0	120	3,319	120	0
SURF	14+3/4	10+3/4	40.5	0	1,000	466	1,000	0
1ST	9+7/8	7+5/8	26.4	0	6,300	624	6,300	0
2ND	6+3/4	4+1/2	11.6	0	15,255	798	15,255	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments QUESTION 17 REFERS TO NEAREST PUBLIC ROAD. The 2nd string casing size will be 4 1/2 or 5 1/2 tapered string, weighing 11.6 and 17 respectively.

34. Location ID: _____
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Erin Hochstetler
 Title: Permitting Technician Date: 4/19/2012 Email: erin.hochstetler@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
 05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400261383	FORM 2 SUBMITTED
400264877	WELL LOCATION PLAT
400264879	DEVIATED DRILLING PLAN
400264905	DIRECTIONAL DATA

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)