

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2332364

Date Received:

04/19/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10334

Contact Name: DON SMITH

Name of Operator: SLAWSON EXPLORATION COMPANY INC

Phone: (303) 592-8880

Address: 1675 BROADWAY - SUITE 1600

Fax: (303) 592-8881

City: DENVER State: CO Zip: 80202

Email: DSMITH@SLAWSONCOMPANIES.COM

For "Intent" 24 hour notice required,

Name: MONTOYA, JOHN

Tel: (970) 3974124

COGCC contact:

Email: john.montoya@state.co.us

API Number 05-123-32012-00

Well Name: Whiskey Jack

Well Number: 16-9-63

Location: QtrQtr: SE SE Section: 16 Township: 9N Range: 63W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 8666.5

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.742300

Longitude: -104.431390

GPS Data:

Date of Measurement: 05/26/2010

PDOP Reading: 0.0

GPS Instrument Operator's Name: These are plan not as-

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	55.5	40		40	0	VISU
SURF	12+1/4	9+5/8	36	1,211	450	1,211	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 265 ft. to 165 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DON SMITH PE

Title: SPECIAL PROJECT ENGINEER Date: 4/16/2012 Email: DSMITH@SLAWSONCOMPANIES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 4/24/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 10/23/2012

- 1)Provide 48 hour notice of MIRU to John Montoya at (970) 397-4124.
- 2)Surface cement plug must fill the upper 50 feet of the casing and the upper 50 feet of all open annular spaces between casing strings.
- 3)Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.
- 4)Provide an "As Plugged" wellbore diagram identifying the specific plugging completed.
- 5)Properly abandon any flowlines as per Rule 1103.
- 6)Operator must tag plugs upon verbal request by the COGCC engineer or COGCC field inspector.
- 7)Prior to or in conjunction with the submittal of the Form 6 Subsequent Report of Abandonment, all well production records shall be brought up to date. This includes any periods that the well was shut in or temporary abandoned, as production must be reported from spud to plug even if the well's production is zero.

FINAL WELL LOCATION GPS COORDINATES (AS-DRILLED) MUST BE SUBMITTED WITH THE SUBSEQUENT FORM 6.

Attachment Check List

Att Doc Num	Name
2332364	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No new water wells have been drilled within the two mile radius. Therefore, the existing surface casing check on file is still valid and the surface casing depth is adequate.	4/24/2012 2:35:13 PM
Permit	WELLBORE DIAGRAMS ATTACHED TO FORM 6 INTENT SUBMITTED.	4/23/2012 9:26:22 AM

Total: 2 comment(s)