

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400274244

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Andrea Rawson

Phone: (303) 228-4253

Fax: (303) 228-4286

5. API Number 05-123-32355-00

7. Well Name: WILMOTH C

8. Location: QtrQtr: NESW Section: 14 Township: 4N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 14-24D

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 12/28/2011

Date of First Production this formation: 12/30/2011

Perforations Top: 6687 Bottom: 6883 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6685-6769 (48 holes), codell perms 6871-6883 (48 holes).  
Frac'd Niobrara and Codell with 404,431 gals of Slick Water and 15% HCl with 300,060#'s of Ottawa sand.  
Commingled Codell and Niobrara.  
codell producing through composite flow plug.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/06/2012 Hours: 24 Bbls oil: 40 Mcf Gas: 109 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 109 Bbls H2O: 20 GOR: 2725

Test Method: Flowing Casing PSI: 850 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 54

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date:

arawson@nobleenergyinc.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)