

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400274535

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-20180-00

6. County: WELD

7. Well Name: DODERO

Well Number: 3-4A

8. Location: QtrQtr: NENW Section: 4 Township: 2N

Range: 67W Meridian: 6

9. Field Name: Field Code:

### Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 03/15/2012

Date of First Production this formation: 03/21/2012

Perforations Top: 7150 Bottom: 7868 No. Holes: 184 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF NBRR 7150-7280 HOLES 66 SIZE .42  
PERF CODL 7386-7402 HOLES 64 SIZE .38  
PERF JSND 7835-7868 HOLES 54 SIZE .38

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/23/2012 Hours: 24 Bbls oil: 2 Mcf Gas: 23 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 23 Bbls H2O: 0 GOR: 11500

Test Method: FLOWING Casing PSI: 852 Tubing PSI: 812 Choke Size: 0

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1260 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7796 Tbg setting date: 03/15/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 03/15/2012

Date of First Production this formation: 02/07/2001

Perforations Top: 7835 Bottom: 7868 No. Holes: 54 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF JSND 7835-7868 HOLES 54 SIZE .38  
3/15/12 -DRILLED SAND PLUG OUT TO COMMINGLE JSND WITH NB-CD PRODUCTION  
3/21/12 -J-NIOBRARA-CODELL COMMINGLED

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JOEL MALEFYT \_\_\_\_\_

Title: REGULATORY ANALYST \_\_\_\_\_

Date: \_\_\_\_\_

Email : JOEL.MALEFYT@ANADARKO.COM \_\_\_\_\_

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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)