

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 400274417

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694

5. API Number 05-045-13990-00
6. County: GARFIELD
7. Well Name: CASCADE CREEK
Well Number: 697-16-15A
8. Location: QtrQtr: NENE Section: 16 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING
Treatment Date: 02/24/2012 Date of First Production this formation: 05/18/2009
Perforations Top: 6915 Bottom: 7967 No. Holes: 150 Hole size: 35/100
Provide a brief summary of the formation treatment: Open Hole: [ ]
5 stages of slickwater frac with 17,484 bbls of frac fluid and 667,082 lbs of proppant
This formation is commingled with another formation: [ ] Yes [X] No
Test Information:
Date: 04/04/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 790 Bbls H2O: 168
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 790 Bbls H2O: 168 GOR: 0
Test Method: Flowing Casing PSI: 792 Tubing PSI: 417 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1056 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7615 Tbg setting date: 03/12/2012 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
Bridge Plug Depth: 8007 Sacks cement on top: 2

Comment: Payadd work occurred on this well from 10/28/11 - 3/20/12. Note: Three LAS CLBs were uploaded to the COGCC website 4/19/2012.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: \_\_\_\_\_ Print Name: Joan Proulx
Title: Regulatory Analyst Date: \_\_\_\_\_ Email joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name
400274420	CEMENT JOB SUMMARY
400274423	CEMENT JOB SUMMARY
400274424	CEMENT JOB SUMMARY
400274425	CEMENT JOB SUMMARY
400274733	OTHER

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)