

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400274330

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34361-00

6. County: WELD

7. Well Name: Booth USX

Well Number: EE25-02D

8. Location: QtrQtr: SWNW Section: 25 Township: 7N

Range: 65W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: SHUT IN

Treatment Date: 01/15/2012

Date of First Production this formation: 01/18/2012

Perforations Top: 7740

Bottom: 7754

No. Holes: 56

Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell under composite Bridge plug @ 7680.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7680 Sacks cement on top: 0

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 01/15/2012

Date of First Production this formation: 01/18/2012

Perforations Top: 7447

Bottom: 7583

No. Holes: 48

Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd niobrara w/ 152,772 gals of slick Water and silverstim with 250,000#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 01/27/2012 Hours: 24 Bbls oil: 17 Mcf Gas: 11 Bbls H2O: 1

Calculated 24 hour rate: _____ Bbls oil: 17 Mcf Gas: 11 Bbls H2O: 1 GOR: 647

Test Method: Flowing Casing PSI: 540 Tubing PSI: 0 Choke Size: 22

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1305 API Gravity Oil: 44

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date: _____

Email arawson@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)