

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400252800

Date Received:

02/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Jane Washburn
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5431
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6431
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-24742-00 6. County: WELD
7. Well Name: FRANCIS ARENS Well Number: 6-4-15
8. Location: QtrQtr: NESE Section: 15 Township: 4N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 01/02/2012 Date of First Production this formation: _____

Perforations Top: 7109 Bottom: 7217 No. Holes: 72 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd 7109' - 7217' with 117,902 gal frac fluid and 242,663 # sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7615 Bottom: 7630 No. Holes: 30 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

CIBP set @ 7170 to refrac the Codell and Niobrara. The J Sand is TA to test the NBRR-CD.

Date formation Abandoned: 01/02/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7170 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 6820 Bottom: 7217 No. Holes: 140 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CIBP set @ 7170' and CFP set @ 6980' 01-02-12.

CFP drilled up on 02/01/12. CIBP still in hole. Tubing was set @ 7093 on 2/1/12 and turned to production 2/3/12.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/07/2012 Hours: 24 Bbls oil: 38 Mcf Gas: 556 Bbls H2O: 23

Calculated 24 hour rate: _____ Bbls oil: 38 Mcf Gas: 556 Bbls H2O: 23 GOR: 14631

Test Method: Flow Casing PSI: 685 Tubing PSI: 449 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 62

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7093 Tbg setting date: 02/01/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/02/2012 Date of First Production this formation: _____

Perforations Top: 6806 Bottom: 6922 No. Holes: 68 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd 6806' – 6820', 6902' – 6922' with 175,405 gal frac fluid and 239,638 # sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn

Title: Operations Technologist Date: 2/16/2012 Email jane.washburn@encana.com

Attachment Check List

Att Doc Num	Name
400252800	FORM 5A SUBMITTED
400252951	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)