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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268
5. API Number: 05-045-20700-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 343-21
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, Sec. 28, T6S, R91W, 6th PM
9. County: Garfield
10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes for OP and OGCC.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)?
Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 05/07/2012
Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 4/16/2012 Email: matt.barber@wpxenergy.com
Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: [Signature] Date: 4/18/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20700-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 343-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE, Sec 28 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 3/15/2012

WPX request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

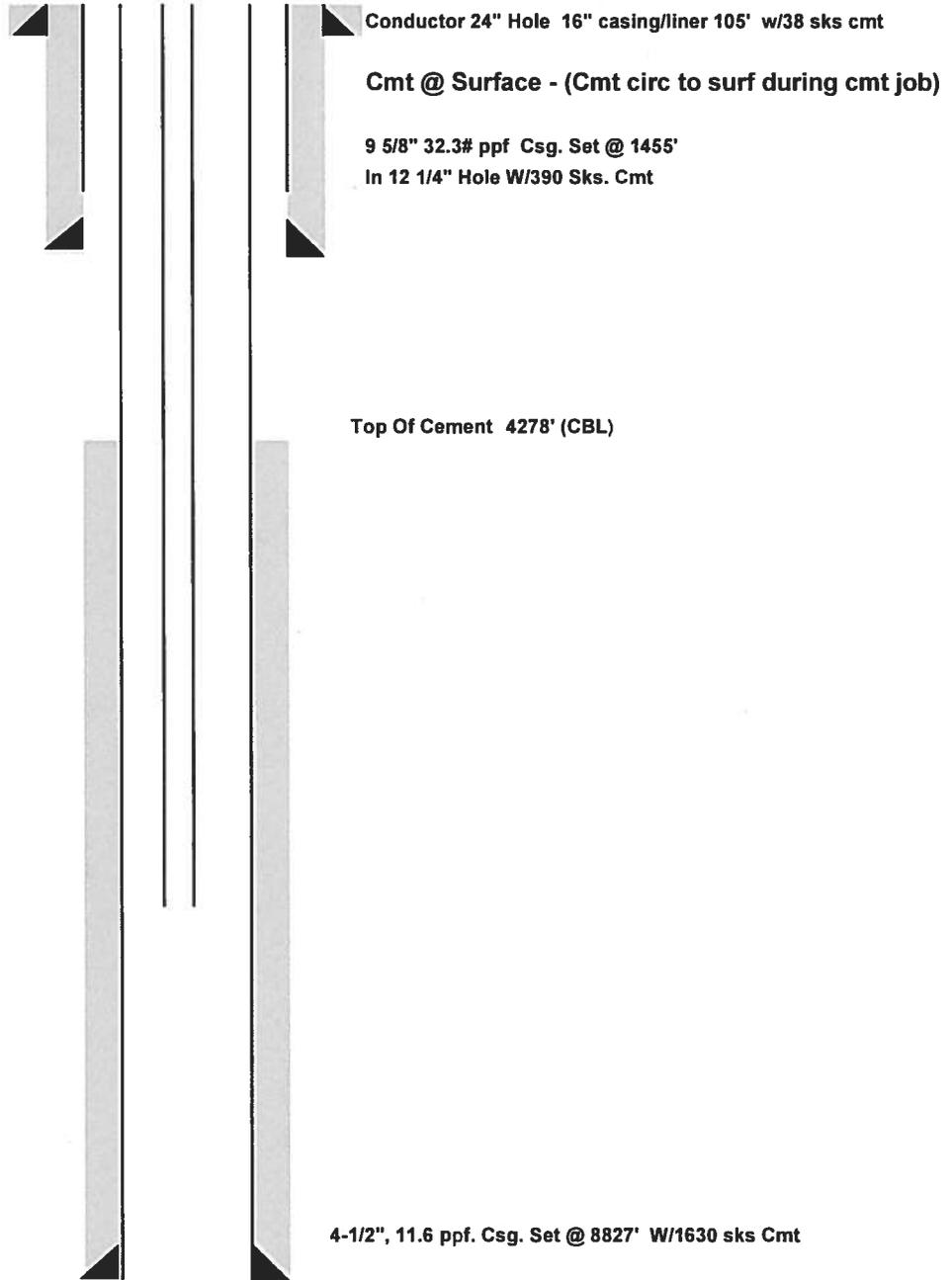
- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

→ TOC e ~ 4260' JK

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WPX Energy Rocky Mountain Company, LLC
Jolley KP 343-21
Kokopelli Field
SHL 255' FNL 499' FEL (NE/4 NE/4) BHL 2267' FSL 664' FEL (NE/4 SE/4, Sec. 21, T6S, R91W)
Section 28-T6S-R91W 6th PM
Garfield County, Colorado

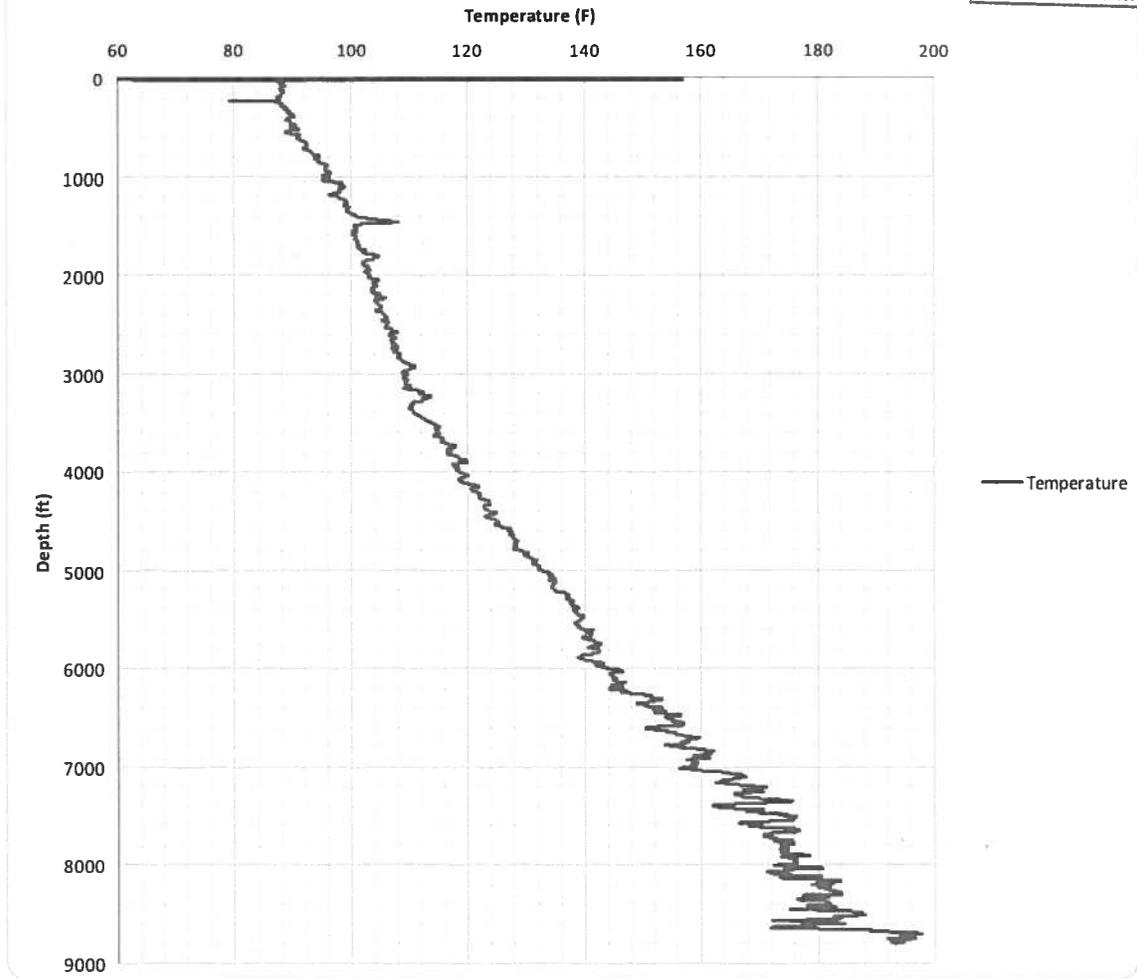
Formation Tops
(Measured Depths)



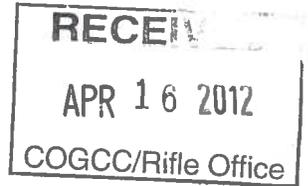
PBTD @
TMD @ 8840'
TVD @ 8137'

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JOLLEY KP 343-21



Bradenhead Pressure Summary



WELL: Jolley KP 343-21

LOCATION: NE/4 NE/4 SEC. 28 T6S-R91W 6TH PM

API#: 05-045-20700-00

TEMP. LOG RUN DATE: 03/16/2012

TOP OF CEMENT: 3500' (Est.) ^{*} → >4260' from CBL

TOP OF GAS: 6149' (Est.)

BRADENHEAD PRESSURES (psig)

BRADEN HEAD PRESSURE

DATE	HRS	PSI	BBLS TO FILL
03/16/2012 06:00	6 HRS	0 PSI	0 BBLS TO FILL
03/16/2012 12:00	12 HRS	0 PSI	0 BBLS TO FILL
03/17/2012 24:00	24 HRS	0 PSI	0 BBLS TO FILL
03/18/2012 24:00	48 HRS	0 PSI	0 BBLS TO FILL
03/19/2012 2400	72 HRS	0 PSI	0 BBLS TO FILL

KP 343-21 Update:

- TOC from CBL is 4,278'
- Initial Bradenhead measurements were 0 psi.
- Current Bradenhead measurements is 0 psi.

~~*~~
Temp does
Suggest TOC = 3500'
however, (CBL)
↓
4260' +