



02121493

Page 1
FORM
4
Rev 1205State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-19689	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Kaufman	7. Well/Facility Number: 41A-25-692	Directional Survey
8. Location (Qtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 30, T6S, R91W 6th PM		Surface Equip Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other: BHP, Temp, WBD

RECEIVED

APR 13 2012

COGCC/Rifle Office

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNL/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA: Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ CHANGE SPACING UNIT: Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

☐ Remove from surface bond: Signed surface use agreement attached: _____

☐ CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME: From: _____ To: _____ Effective Date: _____

☐ ABANDONED LOCATION: Was location ever built? ☐ Yes ☐ No Is site ready for inspection? ☐ Yes ☐ No Date Ready for inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? ☐ Yes ☐ No MIT required if shut in longer than two years. Date of last MIT: _____

☐ SPUD DATE: _____ ☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent: Approximate Start Date: 4/18/12 ☐ Report of Work Done: Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

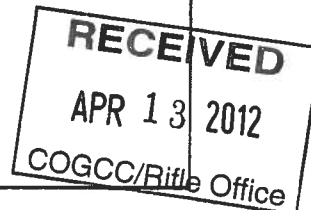
Signed: Mary Pobuda Date: 4/12/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit AnalystCOGCC Approved: [Signature] Title: NWAE Date: 4/16/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10071	API Number:	05-045-19689
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Kaufman	Well/Facility Number:	41A-25-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW, Sec. 30, T6S, R91W 6th PM		



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

→ TOC ≈ 3710' JK

Well Name: Kaufman 41A-25-692		BILL BARRETT CORPORATION	
SHL:	NWNW Sec. 30 T6S R91W 6th PM	date updated	4/12/2012
		updated by	Mary Pobuda

05-045-19689

AS DRILLED

Top of lead in surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 8/30/2011
TD 3/9/2012

set @ 818



Drilled 8 3/4" hole from base surface casing
to 6441 MD
then drilled 7 7/8" hole to TD

Monavardo 3566 MD 3379 TVD

Top of tail cement @ 3710 MD 3514 TVD

Top of Gas 4770 MD 4555 TVD

Cementing Program:

Surface:

Lead: 120 sks
Tail: 120 sks

Production:

Tail: 795 sks

Rollins 7216 MD 7001 TVD

4.5", 11.6 lbs/ft, E-80

TD 7510 MD 7295 TVD

set @ 7510 MD

NOT TO SCALE



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 41A-25-692
Pad: Kaufman 4
API No: 05-045-19689
Document No: 400035716

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 3/10/2012
Plug Bumped: 3/10/2012 @ 02:00
Casing Slips Set: 3/10/2012 @ 04:00
WOC Time: 5+ hrs
Temp. Log Run: 3/10/2012 @ 07:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~3710' MD; Estimated Top of Gas: 4770' MD.

RECEIVED
APR 13 2012
COGCC/Rifle Office



Kaufman
41A-25-692
T6S R91W S30
05045196890000

