

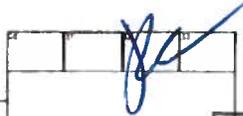


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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OF OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420	
5. API Number: 05-045-19687	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Kaufman	7. Well/Facility Number: 418-25-692	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW, Sec. 30, T6S, R91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number		Other: BHP, Temp, WBD

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____
 Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____
 Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____
 Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perm depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

Notice of Intent
 Approximate Start Date: 4/18/12

Report of Work Done
 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/12/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/16/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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1. OGCC Operator Number:	10071	API Number:	05-045-19687
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Kaufman	Well/Facility Number:	41B-25-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW, Sec. 30, T6S, R91W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL → TOC = Δ 180' Jk
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

Well Name:	Kaufman 41B-25-692	BILL BARRETT CORPORATION
SHL:	NWNW Sec. 30 T6S R91W 6th PM	date updated 4/12/2012
		updated by Mary Pobuda

05-045-19687 AS DRILLED

Top of lead to surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 7/31/2011
TD 3/13/2012

set @ 825

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Drilled 8 3/4" hole from base surface casing
to 5585 MD
then drilled 7 7/8" hole to TD

Menavordo 3563 MD 3386 TVD

Top of tail cement @ 4180 MD 3978 TVD

Top of Gas 4739 MD 4535 TVD

Cementing Program:		
Surface:		
Lead:	120	skt
Tail:	120	skt
Production:		
Tail:	755	skt

Rollins 7211 MD 7006 TVD

4.5", 11.6 lbs/ft, E-80

TD 7515 MD 7310 TVD

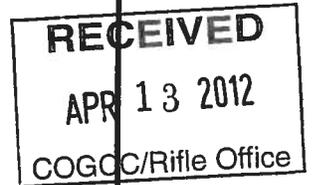
set @ 7510 MD

NOT TO SCALE

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 41B-25-692
Pad: Kaufman 4
API No: 05-045-19687
Document No: 40035732



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 3/15/2012
Plug Bumped: 3/15/2012 @ 00:30
Casing Slips Set: 3/15/2012 @ 02:00
WOC Time: 5+hrs
Temp. Log Run: 03/15/2012 @ 03:30

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4180' MD; Estimated Top of Gas: 4740' MD.

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Kaufman
41B-25-692
T6S R91W S30
05045196870000

