



02121497

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FORM  
4  
Rev 1205

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2105



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

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APR 13 2012

OGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklists OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-19690	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Kaufman	7. Well/Facility Number: 41D-25-692	Directional Survey
8. Location (Qtr/Sec. Twp. Rng. Meridian): NWNW, Sec. 30, T6S, R91W 6th PM		Surface Equip. Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other: BHP, Temp, WBD

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines Change of Surface Footage to Exterior Section Lines Change of Bottomhole Footage from Exterior Section Lines Change of Bottomhole Footage to Exterior Section Lines:	PHULFSL FELFWL attach directional survey
Bottomhole location Qtr/Sec. Twp. Rng. Mer Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____ Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____ Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (\$6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 4/18/12	<input type="checkbox"/> Report of Work Done Date Work Completed _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Request to Complete
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed

Print Name: Mary Pobuda

Date: 4/12/12

Email: mpobuda@billbarrettcorp.com

Title: Permit Analyst

COGCC Approved

Title: NWAE

Date: 4/16/12

CONDITIONS OF APPROVAL, IF ANY

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19690
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Kaufman Well/Facility Number: 41D-25-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 30, T6S, R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

→  $Toc \approx 3645'$  JK

<b>Well Name:</b> Kaufman 41D-25-692		<b>BILL BARRETT CORPORATION</b>	
<b>SRL:</b> NWNW Sec. 30 T6S R91W 6th PM		date updated	4/12/2012
		updated by	Mary Pobuda
05-045-19690		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 7/29/2011  
TD 3/22/2012

set @ 818

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Drilled 8 3/4" hole from base surface casing  
to 5870 MD  
then drilled 7 7/8" hole to TD

Mesaverde 3669 MD 3407 TVD

Top of tail cement @ 3590 MD 3334 TVD

Top of Gas 4928 MD 4639 TVD

**Cementing Program:**

**Surface:**

Lead: 120 sks  
Tail: 120 sks

**Production:**

Tail: 785 sks

Rollins 7311 MD 7021 TVD

4.5", 11.6 lbs/ft, E-80

TD 7654 MD 7364 TVD

set @ 7643 MD

NOT TO SCALE

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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Kaufman 41D-25-692  
**Pad:** Kaufman 4  
**API No:** 05-045-19690  
**Document No:** 400035770

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 3/23/2012  
**Plug Bumped:** 3/23/2012 @ 16:30

**Casing Slips Set:** 3/23/2012 @ 18:45

**WOC Time:** 5+hrs  
**Temp. Log Run:** 3/23/2012 @ 23:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~3590' MD; Estimated Top of Gas: 4855' MD.

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COGCC/Rifle Office



Kaufman  
41D-25-692  
T6S R91W S30  
05045196900000

