



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designer (Rule 603b)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Survey Plat	
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	Directional Survey	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	Surface Eqmt Diagram	
City: Denver State: CO Zip: 80202		Technical Info Page	<input checked="" type="checkbox"/>
5. API Number: 05-045-19688	OGCC Facility ID Number	Other: BHP, Temp, WBD	<input checked="" type="checkbox"/>
6. Well/Facility Name: Kaufman	7. Well/Facility Number: 42C-25-692		
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): NWNW, Sec. 30, T6S, R91W 6th PM			
9. County: Garfield	10. Field Name: Mamm Creek		
11. Federal, Indian or State Lease Number			

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA: Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

CHANGE SPACING UNIT: Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

Remove from surface bond: _____ Signed surface use agreement attached: _____

CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: Blanket Individual

CHANGE WELL NAME: From: _____ To: _____ Effective Date: _____ NUMBER: _____

ABANDONED LOCATION: Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 4/18/12 Report of Work Done: Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/12/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/16/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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|--|---------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 10071 | API Number: | 05-045-19688 |
| 2. Name of Operator: | Bill Barrett Corporation | OGCC Facility ID # | |
| 3. Well/Facility Name: | Kaufman | Well/Facility Number: | 42C-25-692 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWNW, Sec. 30, T6S, R91W 6th PM | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

Well Name: Kaufman 42C-25-692

BILL BARRETT CORPORATION

SHL: NWNW Sec. 30 T6S R91W 6th PM

date updated

4/12/2012

updated by

Mary Pobuda

05-045-19688

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD

8/30/2011

TD

2/27/2012

set @ 812

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Drilled 8 3/4" hole from base surface casing
to 5204 MD
then drilled 7 7/8" hole to TD

Meaverde 3631 MD 3351 TVD

Top of tail cement @ 4304 MD 3973 TVD

Top of Gas 4900 MD 4561 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 720 sks

Rollins 7317 MD 6976 TVD

4.5", 11.6 lbs/ft, E-80

TD 7651 MD 7310 TVD

set @ 7642 MD

NOT TO SCALE

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 42C-25-692
Pad: Kaufman 4
API No: 05-045-19688
Document No: 400035823

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 2/28/2012
Plug Bumped: 2/28/2012 @ 20:00
Casing Slips Set: 2/29/2012 @ 00:30
WOC Time: 5+hrs
Temp. Log Run: 2/29/2012 @ 02:30

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4304' MD; Estimated Top of Gas: 4690' MD.

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Kaufman
42C-25-692
T6S R91W S30
05045196880000

