

received
2/7/11



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Invoice

Date	Invoice #
1/19/2011	9438

Bill To
Merchant Energy Partners L.L.C. 10901 W Toller Drive, Suite 200 Littleton, CO 80127

Location	Well Name & No.	Terms	Rig
Logan, CO	Narjues #3		

Item	Description	Qty	U/M	Rate	Amount
Pump Charge-O...	Pump Charge-Other	1		3,000.00	3,000.00
MILEAGE	Mileage charge	168		3.00	504.00
	Subtotal of Services				3,504.00
Rubber Plug 4 1/2"	Rubber plug 4 1/2"	1		50.00	50.00
B3-Lite	50/50 Poz (3%)	313	Sack	16.00	5,008.00
	Subtotal of Materials				5,058.00
					8,562.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

APPROVED GAH DATE 2/9/2011
 AFE # 2009-1
 WELL NAME 10035
 PROP/COST # _____ CO# 190
 GLACCOUNT 830.100 AMOUNT \$ 8895.92
 DESCRIPTION _____

Subtotal	\$8,562.00
Sales Tax (3.9%)	\$333.92
Total	\$8,895.92
Balance Due	\$8,895.92

RECEIVED
 FEB 09 2011
 By _____



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
1/19/2011	0038

Bill To
Architect Energy Partners LLC 10001 W. Holly Drive, Suite 200 Littleton, CO 80120

Item	Description	Qty	UOM	Rate	Amount	Location	Well Name & No	Terms	Big
						Logan CO	Nature #3		
Pump Charge (1)	Pump Charge-Other	1		5,000.00	5,000.00				
Mileage Mile	Mileage charge	100		4.00	400.00				
	Subtotal of Services				5,400.00				
Rubber Plug (1)	Rubber plug 4 1/2"	1		50.00	50.00				
JOHLY	3050 Pkg (1 ea)	111	SAK	16.00	1,776.00				
	Subtotal of Materials				1,826.00				

Please Remit Invoices To

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$8,562.00
Sales Tax (3.9%)	\$333.02
Total	\$8,895.02
Balance Due	\$8,895.02

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9438
 LOCATION sterling
 FOREMAN Randy Newby

TREATMENT REPORT

DATE <u>1-19-11</u>	WELL NAME <u>Narjues #3</u>	SECTION	TYP	RGE	COUNTY	FORMATION
CHARGE TO <u>Schneider</u>		OWNER <u>Merchant Energy</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Vetter</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>84mi</u>				
TIME ARRIVED ON LOCATION <u>9:00 AM</u>		TIME LEFT LOCATION <u>10:45</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>7"</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>515'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNUUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2"</u>	TUBING CONDITION		TUBING		
CASING DEPTH		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	

PRESSURE SUMMARY				TREATMENT RATE	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input checked="" type="checkbox"/> PORTLAND CEMENT	FINAL BPM	
FINAL DISPLACEMENT cu ft	ISIP psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
ANNUUS " "	5 MIN SIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
MAXIMUM " "	15 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MINIMUM " "			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HOP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MERN circ 10 bbls water mtp 205 sk @ 14.5" prod water 100 4.82 gal/sk
24 bbls mix water 1/2" of 1.14 cu ft/sk Drop plug Displace 6.4
BDS fresh water shut in rig down, at request of Kelley mixed cement
until we see cement returns

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS	<u>MERN</u>	<u>circ</u>	<u>mtp</u>	<u>Drop</u>	<u>Displace</u>
	<u>9:00</u>	<u>9:30</u>	<u>9:35</u>	<u>10:00</u>	<u>10:00</u>
<u>Shut in</u>		<u>rig down</u>			
<u>10:11</u>		<u>10:30</u>			<u>10.10 6.4 200/SE</u>

[Signature]
 AUTHORIZATION TO PROCEED

TITLE

1-19-11
 DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



Bison Oil Well Cementing, Inc
 1738 Wynkoop St., Ste. 102
 Denver, CO 80202
 303-296-3010
 www.Bisonoilwell.com

Cementing Customer Satisfaction Survey

Service Date 1-19-11
 Invoice Amount 18562.00
 Well Name Nature
 Well Location Sterling
 County Logan
 SEC/TWP/RNG _____

Invoice Number 9438
 Well Permit Number _____
 Well Type _____
 Well Number 03
 Lease Merkant
 Job Type Spillage
 Company Name Schneider
 Customer Representative Kelley Riccholdi
 Customer Phone Number _____

State CO
 Supervisor Name Randy Newton
 Employee Name _____

Exposure Hours (Per Employee)
1 1/2
1 1/2
1 1/2
1 1/2

Randy Newton
71401
7041
enlon

Total Exposure Hours _____ Did we encounter any problems on this job? Yes / No

To Be Completed By Customer

Rating/Description	Opportunity
5 - Superior Performance (Established new quality / performance standards)	Best Practices
4 - Exceeded Expectations (Provided more than what was required / expected)	Potential Best Practice
3 - Met Expectations (Did what was expected)	Prevention/Improvement
2 - Below Expectations (Job problems / failures occurred [* Recovery made])	
1 - Poor Performance (Job problems / failures occurred [* Some recovery made])	

* Recovery: resolved issue(s) on jobsite in a timely and professional manner

RATING / CATEGORY	CUSTOMER SATISFACTION RATING
<u>2</u> Personnel -	Did our personnel perform to your satisfaction ?
<u>1</u> Equipment -	Did our equipment perform to your satisfaction ?
<u>1</u> Job Design -	Did we perform the job to the agreed upon design ?
<u>1</u> Product / Material -	Did our products and materials perform as you expected ?
<u>1</u> Health & Safety -	Did we perform in a safe and careful manner (Pre / post mtgs, PPE, TSMR, etc..) ?
<u>1</u> Environmental -	Did we perform in an environmentally sound manner (Spills, leaks, cleanup, etc..) ?
<u>1</u> Timeliness -	Was job performed as scheduled(On time to site, accessible to customer, completed when expected)?
<u>1</u> Condition / Appearance -	Did the equipment condition and appearance meet your expectation?
<u>1</u> Communication -	How well did our personnel communicate during mobilization, rig up, and job execution?
<u>1</u> Improvement -	What can we do to improve our service?

Please Circle:
 Yes / No - Did an accident or injury occur?
 Yes / No - Did an injury requiring medical treatment occur?
 Yes / No - Did a first-aid injury occur?
 Yes / No - Did a vehicle accident occur?
 Yes / No - Was a post-job safety meeting held?

Please Circle:
 Yes / No - Was a pre-job safety meeting held?
 Yes / No - Was a job safety analysis completed?
 Yes / No - Were emergency services discussed?
 Yes / No - Did environmental incident occur?
 Yes / No - Did any near misses occur?

Additional Comments:

THE INFORMATION HEREIN IS CORRECT -

Customer Representative's Signature [Signature] Date 1-19-11

Any additional Customer Comments or HSE concerns should be described on the back of this form