

FORM INSP <small>Rev 05/11</small>	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LEONARD, MIKE</u>
	<u>209009</u>	<u>322115</u>		

Inspection Date: 04/17/2012

Document Number: 664000483

Overall Inspection: **Unsatisfactory**

Operator Information:

OGCC Operator Number: 10343 Name of Operator: QEP ENERGY COMPANY

Address: 1050 17TH STREET - SUITE 500

City: DENVER State: CO Zip: 80265

Contact Information:

Contact Name	Phone	Email	Comment
Maez, Leonard	(970) 564-1699/ (806) 435-0529	leonard.maez@questar.com	Production Foreman (Cortez)
Anderson, Morgan	(303) 308-3060/ (719) 859-1117	morgan.anderson@qepres.com	Regulatory Analyst (Denver)

Compliance Summary:

QtrQtr: SWNW Sec: 7 Twp: 38N Range: 19W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/13/2010	200274606	PR	PR	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
13304	LEASE	PR	11/04/1997		-	ISLAND BUTTE #2	
105813	PIT		09/23/1999		-	?	X
209009	WELL	PR	03/22/2010	GW	033-06114	ISLAND BUTTE 2	X
322115	LOCATION	AC	04/14/2009		-	ISLAND BUTTE-N38N19W 7SWNW	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

BATTERY	Unsatisfactory	BATTERY APPARENTLY SERVES MORE THAN ONE WELL. INSTALL SIGN THAT INDICATES WHAT WELLS ARE SERVED BY THIS BATTERY	Install sign to comply with rule 210.b.	
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	TREATERS NEED LABELING. CRUDE OIL TANK NEXT TO FRESH WATER TANK NEEDS CAPACITY LABEL	Install sign to comply with rule 210.b.	06/30/2012

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	LAST SEASON'S WEEDS STILL ALONG LEASE ROAD AND AROUND SOUTH AND WEST EDGE OF LOCATION	REMOVE OLD WEEDS AND CONTROL FOR FUTURE	06/30/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	<= 5 bbls	CLEAN UP SALT SATURATED SOIL AT 2000 BBL WATER TANK	06/30/2012

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	WILDLIFE FENCE		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	PROCESS SKID W/REBOILER		
Deadman # & Marked	4	Satisfactory			
Bird Protectors	7	Satisfactory			
Gas Meter Run	7	Satisfactory			
Dehydrator	1	Satisfactory			
Horizontal Heater Treater	3	Satisfactory			
Horizontal Heated Separator	1	Satisfactory			
Ancillary equipment	1	Satisfactory	WATER PUMP IN SHED		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
			GAS PLANT	37.566270,-108.992810	
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
	Inadequate				
Corrective Action	INSTALL BERMS AROUND TREATERS AND EQUIPMENT CONTAINING LIQUID HYDROCARBONS			Corrective Date	06/30/2012
Comment					
Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS	HEATED STEEL AST	37.567030,-108.992760	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST	,
S/U/V:	Satisfactory	Comment:	SAME BERM AS 400 BBL OIL TANKS	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition				
Other (Content)	_____			
Other (Capacity)	2000 BBLs			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
OTHER	1	300 BBLs	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment:	SAME BERM AS HEATED 300 BBL OIL TANK	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition				
Other (Content)	FRESH WATER			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST	37.567020,-108.992990	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 322115

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 105813 API Number: - Status: _____ Insp. Status: _____

Data retrieval failed for the subreport 'Subreport0' located at: \\dardensterling\FarmPa
Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\FarmP

Facility ID: 209009 API Number: 033-06114 Status: PR Insp. Status: PR

Data retrieval failed for the subreport 'Subreport0' located at: \\dardensterling\FarmPa
Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\FarmP

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Fail	

S/U/V: **Unsatisfactory** Corrective Date: **06/30/2012**

Comment: **GOOD CONTAINMENT UNDER OVERHEAD CONTAINER**

CA: **INSTALL CONTAINMENT UNDER METHANOL DRUMS IN USE AT COMPRESSOR**

Pits:

Pit Type: Blowdown Lined: NO Pit ID: 105813 Lat: 37.566470 Long: -108.992380

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: **PIT HAS OPEN TOP NETTED TANK INSTALLED IN IT. ALL VENT LINES GO TO TANK**

Corrective Action: Date: _____