

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/16/2012

Document Number:

664000477

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LEONARD, MIKE</u>
	<u>412474</u>	<u>418076</u>		

**Operator Information:**

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION\* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Spencer, Dominic	(303) 312-8164/ (337) 258-5044	dspencer@billbarrettcorp.com	Operations Engineer

**Compliance Summary:**

QtrQtr: NWNE Sec: 12 Twp: 39N Range: 18W

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
412474	WELL	XX	06/03/2010	LO	033-06158	Cox 2S-12-39-18	<input checked="" type="checkbox"/>
412475	WELL	XX	06/03/2010	LO	033-06159	Cox 2N-12-39-18	<input type="checkbox"/>
414438	PIT	AC	11/20/2009		-	COX 2N-12-39-18 DRILLING	<input type="checkbox"/>
414439	PIT		11/20/2009		-	COX 2N-12-39-18 FLARE	<input type="checkbox"/>
418076	LOCATION	AC	06/30/2010		-	Cox 2-12-39-18	<input type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>4</u>	Separators: <u>2</u>	Electric Motors: <u>      </u>
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>      </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location****Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory			

Emergency Contact Number: (S/U/V) SatisfactoryCorrective Date:       Comment:       Corrective Action:

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT		THRE STAND SMOOTH WIRE FENCE AROUND THREE SIDES OF PIT		
<b>Venting:</b>				
Yes/No	Comment			
<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
<b>Predrill</b>				
Location ID: 418076				
<b>Site Preparation:</b>				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
Corrective Action:		Date:	CDP Num.:	
<b>Form 2A COAs:</b>				
Group	User	Comment	Date	
Agency	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/15/2010	
Agency	vigilj	Reserve pit and freshwater pit (if flowback fluids will be sent back to this pit) must be lined or closed loop system must be implemented during drilling.	06/28/2010	
Agency	vigilj	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010	
Agency	vigilj	Operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010	
Agency	vigilj	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/28/2010	
<b>Comment:</b>				
<b>CA:</b>				
<b>Date:</b>				

**Wildlife BMPs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_**Date:** \_\_\_\_\_**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
SLOPE ROUGHENING	Yes		

Corrective Action: UPGRADE BMP'S TO PREVENT RUN-OFF FROM SLOPES INTO FIELD Date: \_\_\_\_\_

Comments: Erosion BMPs: SMALL DITCH IN PLACE ON WEST END. SEVERAL AREAS HAVE FILLED IN WITH DIRT FROM SLOPE THERE BY MAKING IT INADEQUATE

Other BMPs: NONE

**Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 412474 API Number: 033-06158 Status: XX Insp. Status: DG

Data retrieval failed for the subreport 'Subreport9' located at: \\dardensterling\FarmPa  
Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\FarmPa**Well Drilling****Rig:** Rig Name: AZTEC 980 Pusher/Rig Manager: CRAIG HOPE

Permit Posted: Satisfactory Access Sign: Satisfactory

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: 3000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: YES Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:**

DRILLING

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IRRIGATED

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Inspector Name: LEONARD, MIKE

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

**Overall Interim Reclamation**

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

**Overall Final Reclamation**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Berms	Pass					
Compaction	Pass	Compaction	Pass	CM		
Gravel	Pass	Gravel	Pass	MHSP		

S/U/V: **Unsatisfactory** Corrective Date: **05/04/2012**

Comment: LOCATION IS STABLIZED AND BERMD AS REQUIRED BY 2A. DRY BULK MATERIALS ARE NOT COMPLETELY COVERED, SUVERVISOR IN PROCESS OF CORRECTING.  
BMP'S IN PLACE AROUND EDGES OF LOCATION OTHER THAN SMALL DITCH ON WEST SIDE THAT HAS FILLED IN IN PLACES, THERBY MAKING IT INEFFECTIVE.

CA: EVALUATE AND UPGRADE BMP'S TO PREVENT RUN OFF FROM SLOPES INTO FIELD

**Pits:**

Inspector Name: LEONARD, MIKE

Pit Type: Drilling Pit Lined: YES Pit ID: \_\_\_\_\_ Lat: 37.659840 Long: -108.779690

**Lining:**

Liner Type: Other Liner Condition: Adequate

Comment: GEO TEX LINER

**Fencing:**

Fencing Type: Livestock Fencing Condition: Adequate

Comment: ADEQUATE UNTIL RIG MOVES OFF THEN NEEDS UPGRADED

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: \_\_\_\_\_

Pit (S/U/V): Satisfactory Comment:

Corrective Action:  Date: \_\_\_\_\_

Permit:	Facility ID	Permit Num	Expiration Date
	414438	1733297	
	414439	1733298	