



FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2007 Date of First Production this formation: 08/09/2007

Perforations Top: 8262 Bottom: 8299 No. Holes: 12 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18 GOR: 3711

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/24/2007 Date of First Production this formation: 08/09/2007

Perforations Top: 7452 Bottom: 7506 No. Holes: 10 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 09/05/2007 Hours: 24 Bbls oil: 39 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 39 Mcf Gas: 141 Bbls H2O: 18 GOR: 3615

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 07/25/2007 Date of First Production this formation: 08/09/2007

Perforations Top: 5670 Bottom: 7412 No. Holes: 188 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1,589,947 lbs. of 20 - 40 sand; 29,580 lbs. Non API Sand, 72,392 bbls. of Slickwater

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 2393 Bbls H2O: 18

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 38 Mcf Gas: 2393 Bbls H2O: 18 GOR: 62974

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Permit Analyst Date: \_\_\_\_\_ Email: jwebb@billbarrettcorp.com

**Attachment Check List**

Att Doc Num	Name
400269041	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)