

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400268960

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8714
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-14103-00 6. County: GARFIELD
 7. Well Name: ANCHONDO Well Number: 32C-20-692
 8. Location: QtrQtr: SENE Section: 20 Township: 6S Range: 92W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING
 Treatment Date: 09/02/2007 Date of First Production this formation: 09/05/2007
 Perforations Top: 7976 Bottom: 8074 No. Holes: 16 Hole size: 0.34
 Provide a brief summary of the formation treatment: Open Hole:
Treated with Williams Fork. See Williams Fork Treatment Summary.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 10/02/2007 Hours: 24 Bbls oil: 3 Mcf Gas: 110 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 110 Bbls H2O: 0 GOR: 36667
 Test Method: Flowing Casing PSI: 2150 Tubing PSI: 1880 Choke Size: 24/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1153 API Gravity Oil: 52
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7009 Tbg setting date: 09/20/2007 Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/29/2007 Date of First Production this formation: 09/05/2007

Perforations Top: 8225 Bottom: 8301 No. Holes: 18 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/02/2007 Hours: 24 Bbls oil: 3 Mcf Gas: 110 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 110 Bbls H2O: 0 GOR: 36667

Test Method: Flowing Casing PSI: 2150 Tubing PSI: 1880 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1153 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7009 Tbg setting date: 09/20/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/05/2007 Date of First Production this formation: 09/05/2007

Perforations Top: 7446 Bottom: 7449 No. Holes: 6 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/02/2007 Hours: 24 Bbls oil: 3 Mcf Gas: 110 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 110 Bbls H2O: 0 GOR: 36667

Test Method: Flowing Casing PSI: 2150 Tubing PSI: 1880 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1153 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7009 Tbg setting date: 09/20/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 09/05/2007 Date of First Production this formation: 09/05/2007

Perforations Top: 5677 Bottom: 7356 No. Holes: 150 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

69,206 bbls. of CWS-600; 1,488,027 lbs. of 20 - 40 White Sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/02/2007 Hours: 24 Bbls oil: 3 Mcf Gas: 1875 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 1875 Bbls H2O: 0 GOR: 62500

Test Method: Flowing Casing PSI: 2150 Tubing PSI: 1880 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1153 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7009 Tbg setting date: 09/20/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: _____ Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400269004	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)