

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400268847

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb  
2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8714  
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-14598-00 6. County: GARFIELD  
7. Well Name: SPECIALTY Well Number: 14C-21-692  
8. Location: QtrQtr: NENW Section: 28 Township: 6S Range: 92W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>CORCORAN</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>11/13/2007</u>	Date of First Production this formation: <u>11/23/2007</u>
Perforations Top: <u>8283</u> Bottom: <u>8308</u>	No. Holes: <u>14</u> Hole size: <u>0.3</u>
Provide a brief summary of the formation treatment: <u>53,040 lbs 20-40 White Sand, 8,500 lbs CRC Sand, 2,904 BBLs Slickwater</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>12/20/2007</u> Hours: <u>24</u> Bbls oil: <u>13</u> Mcf Gas: <u>73</u> Bbls H2O: <u>200</u>	
Calculated 24 hour rate: <u></u> Bbls oil: <u>13</u> Mcf Gas: <u>73</u> Bbls H2O: <u>200</u> GOR: <u>5615</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>1900</u> Tubing PSI: <u>1550</u> Choke Size: <u>20/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1117</u> API Gravity Oil: <u>52</u>	
Tubing Size: <u>2 + 3/5</u> Tubing Setting Depth: <u>6341</u> Tbg setting date: <u>06/20/2008</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	



### Attachment Check List

Att Doc Num	Name
400268946	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)