

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400266632

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Megan Finnegan
Phone: (303) 299-9949
Fax: (303) 291-0420

5. API Number 05-045-14053-00
6. County: GARFIELD
7. Well Name: GUCCINI Well Number: 31A-20-692
8. Location: QtrQtr: NWNE Section: 20 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 07/17/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 7932 Bottom: 7976 No. Holes: 12 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18 GOR: 3672

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 8110 Bottom: 8145 No. Holes: 14 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18 GOR: 3672

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/24/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 7328 Bottom: 7405 No. Holes: 14 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 2 Mcf Gas: 141 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 141 Bbls H2O: 1 GOR: 94000

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 07/25/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 5469 Bottom: 7242 No. Holes: 184 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,558,821 lbs 20/40 White Sand, 318,609 CRC Sand, 73,328 bbls Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 28 Mcf Gas: 2672 Bbls H2O: 16

Calculated 24 hour rate: Bbls oil: 28 Mcf Gas: 2672 Bbls H2O: 16 GOR: 93754

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: _____ Email: mfinnegan@billbarrettcorp.com
:

Attachment Check List

Att Doc Num	Name
400267728	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)