

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



RECEIVED
APR 13 2012
OGCC/Rifle Office

Complete the Attachment Checklist
OP OGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda		
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531		
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420		
5. API Number: 05-045-19251	OGCC Facility ID Number: 43D-23-692	Survey Plat	
6. Well/Facility Name: Werner	7. Well/Facility Number: 43D-23-692	Directional Survey	
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Surface Equipmt Diagram	
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other: BHP, Temp, WBD	X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From _____
To _____
Effective Date _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (if most from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 4/15/12

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: [Signature] Title: NWAE Date: 4/13/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	10071	API Number:	05-045-19251
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Werner	Well/Facility Number:	43D-23-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, Sec. 23, T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

→ TOC ≈ 5750' JK

Well Name: **Werner 43D-23-692** **BILL BARRETT CORPORATION**

SHL: **SWSE Sec. 23 T6S R92W 6th PM** date updated **3/28/2012**
updated by **Mary Pobuda**

05-045-19251 **AS DRILLED**

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole
SPUD 2/8/2012
TD 2/12/2012

set @ 848

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Memoverde 4157 MD 3748 TVD

Top of tail cement @ 5130 MD 4682 TVD

Top of Gas 6037 MD 5585 TVD

Cementing Program:
Surface:
Lead: 120 ska
Tail: 120 ska

Production:
Tail: 592 ska

Rollins 7828 MD 7376 TVD

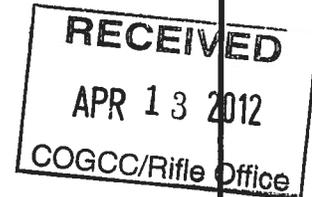
TD 8186 MD 7716 TVD
4.5", 11.6 lbs/ft, E-80
NOT TO SCALE

set @ 8166 MD

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Werner 43D-23-692
Pad: CB Werner 23-692
API No: 05-045-19251
Document No: 400029949



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 2/12/2012
Plug Bumped: 2/12/2012 @ 07:30
Casing Slips Set: 02/12/2012 @ 09:00
WOC Time: 5+hrs
Temp. Log Run: 2/12/2012 @ 12:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~5130' MD; Estimated Top of Gas: 6037' MD.

